Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 8	7410 DEC	NIECTI		LOWA	DIEAND	AUTUOD	174710				
I.	HEC					AUTHOR		N			
Operator	<u> </u>	L AND IN	L AND NATURAL GAS Well APT No.								
RW Oil Company		30-005-10152									
Address			<u> </u>			****					
C/O Oil Reports & G Reason(s) for Filing (Check proper)	Gas Servio	ces, Ir	nc., Be	ox 755	, Hobbs,	NM 8824	1	 			
New Well	<i>(</i>	Change	ів Ттаверо	eter of	[] Ou	her (Please exp	lain)				
Recompletion	Oil		Dry Ga	_		Effectiv	e 2-1-	-89			
Change in Operator	Caringh	ead Gas [Conden								
If change of operator give name and address of previous operator	Bisco Oil	Compa	nv. Bo	ox 755	Hobbs	NIM DOOM	1	-			
			, 7	<u> </u>	, 110005,	NH 0024	τ				
II. DESCRIPTION OF WE	LLL AND LI		Do at No			·····		nd of Lease			
Reno Federal		Well No. Pool Name, Included Street Of Stree								Lease No. NM-01480	
Location		3 Capitock				2deen 2deen			NM-	U146U	
Unit Letter K	:	1980	Feet Pro	em The S	outh Lin	a and	1980	. Feet From The	Mo	a +	
2					118	E 4DC	1300	. Feet From The	We	ST_Line	
Section 3 Tow	Section 3 Township 15s Range 31e					MPM,		Chaves	Chaves County		
III. DESIGNATION OF TR	A NCDADT	ED OF C	NTT A NIT	N NI A TIME I	DAI 040						
Name of Authorized Transporter of C	Dil	or Coade		NATU		e address to wi	biok anna	ved copy of this	Commission Co		
Navajo Refining Company					P.O. B	ox 159,	Artesi	.a., NM 88	100m is 10 be se 3210	אנ)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids,			,								
give location of tanks.	Unit M	Sec.	Twp.	Rge.			Wh	en ?			
If this production is commingled with		1 -	155	31E		No	l				
IV. COMPLETION DATA	<u></u> .,		pou, give	CONTRIBUIEN	rug oroes munic	жет .			 -		
D.:		Oil Well	G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Complete			<u>i</u>		Ĺ					Dill Resv	
Date Spudded	Date Com	pi. Ready to	o Prod.		Total Depth			P.B.T.D.		-1	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas P	Day					
	Traine of Floorening Political				1 op Oil Cas I	-,		Tubing Depth			
Perforations				· · · · · ·			 -	Depth Casin	g Shoe		
									-		
UQ E 0.75		TUBING,	CASING	G AND		IG RECORI)				
HOLE SIZE	CA	CASING & TUBING SIZE			DEPTH SET			s	SACKS CEMENT		
											
											
U TROTT DATE AND DESCRI											
V. TEST DATA AND REQUOIL WELL (Test must be after											
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Ter	dal volume i	of load oil	and must b	be equal to or e	exceed top allow hod (Flow, pur	vable for sh	his depth or be fo	or full 24 hours	.)	
	Date of 1c.	•		İ	r rounding tales	iiou (<i>riow, pun</i>	φ, χω ιμι,	eic.)			
Length of Test	Tubing Pres	Tubing Pressure				e	 -	Choke Size	Choke Size		
		Oil - Bbls.				Water - Bbls.					
Actual Prod. During Test	Oil - Bbis.								Gas- MCF		
C. O. TURNS											
GAS WELL Actual Prod. Test - MCF/D											
ALUM PTOD. 168 - MCP/D	Length of T	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choka Siza	Choke Size		
			_,		Cashing 1 resource	(Grice-14)		Choice Size			
VI. OPERATOR CERTIFI	CATE OF	COMPI	IANC	F							
I hereby certify that the rules and reg	gulations of the (Dil Conserva	ation	ا	0	IL CONS	SERV	ATION D	OIVISION	4	
Division have been complied with an	nd that the inform	nation gives	above	- 11				DD 0 = -	1000	•	
is true and complete to the best of m	y knowledge and	belief.		\parallel	Date A	Approved	A	PR 27	138 <u>3</u>		
11/2 11	11-				. = •			70			
Signature Signature					By ORIGINAL SIGNED BY JERRY SEXTON						
Donna Holler			gent		,		STRICT	1 SUPERVIS	JR		
Printed Name 4-17-89			Title		Title_						
Date 2 - 17 - 89	50	5-393-: Telepi	2727 bone No.	—							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



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প্রতি ১৮৮/ক্র তা প্রচাত ১৯৮৮ চন্ট্র শ্রীক্ষেত্রকাইটিউন্টেড গ্রাপ্ত ১৮৮৮

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