NO. OF COPIES RECE	IVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

I	SANTA FE	DECLIEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
ı	FILE	, KEWOESI	AND	Effective 1-1-65
}	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
	LAND OFFICE	- AUTHORIZATION TO TRA		
t	OIL	1		
	TRANSPORTER GAS			
Ì	OPERATOR]		
1.	PROBATION OFFICE			· · · · · · · · · · · · · · · · · · ·
	Operator			
l	Tenneco 0il	L Company		
	Address	Midland Tayes		
	Reason(s) for filing (Check proper box	Midland, Texas	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga	ns 🔲 Change pool fi	rom undesignated
	Change in Ownership	Casinghead Gas Conder	nsate to Caprock Que	een
	If change of ownership give name and address of previous owner			
	and address of previous commercial			
II.	DESCRIPTION OF WELL AND	LEASE Well No Bool No	me, Including Formation	Kind of Lease
	Lease Name	()		State, Federal or Fee Federal
	HEA-Reno Oil Company	y Federal 3 Capi	rock Queen	
	Location	90 Couth	ne and 1980 Feet From 5	The West
	Unit Letter K; 19	BO Feet From The South Lin	ne and 1900 reet From	
	3 To	wnship 15-S Range	31-E , NMPM, C	naves County
	Line of Section 3 , To	whiship 1)-0		
	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of Oi	or Condensate	Address Othe dances to territor app	
	Continental Pipe Li	ne Company	Carper Bldg., Artesia Address (Give address to which appro-	New Mexico
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro-	ped copy by this join to be select
	Gas not connected	TSTM	Is gas actually connected? Who	P n
	If well produces oil or liquids,	Unit Sec. Twp. Age.	1	
	give location of tanks.	M 3 15-S 31-E		
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi	on – (X)		i !
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Pool	Name of Producing 1 ormation		J
	Pool	Name of Flouding 1 dimension		Depth Casing Shoe
	Perforations	Name of Producing 1 officers		Depth Casing Shoe
			D CENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe SACKS CEMENT
			D CEMENTING RECORD DEPTH SET	
	Perforations	TUBING, CASING, AN		
	Perforations	TUBING, CASING, AN		
	Perforations	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
27	Perforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	Perforations HOLE SIZE TEST DATA AND REQUEST ROLL WELL	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil lepth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
v.	Perforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
v.	Perforations HOLE SIZE TEST DATA AND REQUEST ROLL WELL	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ift, etc.)
V.	Perforations HOLE SIZE TEST DATA AND REQUEST ROLL WELL	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil lepth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
V.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST TO THE WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ift, etc.)
V.	Perforations HOLE SIZE TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ift, etc.) Choke Size
V.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST TO THE WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ift, etc.) Choke Size
V.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ift, etc.) Choke Size
v.	Perforations HOLE SIZE TEST DATA AND REQUEST TO THE WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ift, etc.) Choke Size
v	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls.	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas la Casing Pressure) Water-Bbls.	SACKS CEMENT and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF
V.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls.	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas la Casing Pressure) Water-Bbls.	SACKS CEMENT and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF
V.	Perforations HOLE SIZE TEST DATA AND REQUEST TO THE WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
	HOLE SIZE HOLE SIZE HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure OII-Bbls. Length of Test Tubing Pressure	DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF Gravity of Condensate
	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure OII-Bbls. Length of Test Tubing Pressure	DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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(10)			
W sour	\ <u></u>	- B A	Decre
,	(Signature)	R.U.	Powerl
District Office	Supervise	or	

(Title)

April 12, 1965

(Date)

APPROVED	,	19
BY		
TITLE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.