	N. M. O. C. C. COPY	1	н., *
Form 9-331	UNTED STATES	SUBMIT IN TRIPI-ATE	Form approved. Budget Bureau No. 42–R1424.
(May 1963)	DEPARTME OF THE INTER	IOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	NDRY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTED OR THIS OF THE
SU	is form for proposals to drill or to deepen or plug	back to a different reservoir.	
(Do not use u	is form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT" for such p	proposals.)	7. UNIT AGREEMENT NAME
1.			
WELL X WELL	OTHER		8. FARM OR LEASE NAME
2. NAME OF UPERATOR			USA-Reno Oil Company
3. ADDRESS OF OPERA	Tenneco Oil Company		9. WELL NO.
	- 1001 Widland Meyes		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL	(Report location clearly and in accordance with any	State requirements.*	_
See also space 17 below.) At surface 1980' FSL & 1980' FWL of Section 3			Undesignated
	1)00 102 a _/		BURVEY OR AREA
			Sec. 3, T-15-S, R-31-E
	15. ELEVATIONS (Show whether I	F. RT. GR. etc.)	12. COUNTY OB PARISH 13. STATE
14. PERMIT NO.	15. ELEVATIONS (Show Whether L	,,,,	Chaves New Mexico
16.	Check Appropriate Box To Indicate	Nature of Notice, Keport, or C	mer Dala
	NOTICE OF INTENTION TO:	SUBSEQU	ENT REPORT OF:
	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
TEST WATER SHU	T-OFF FULL ON ALLEN COMPLETE	FRACTURE TREATMENT	ALTERING CASING
FRACTURE TREAT		SHOOTING OR ACIDIZING	ABANDON MENT*
SHOOT OR ACIDIZ	CHANGE PLANS	(Other)	of multiple completion on Well
REPAIR WELL		Completion or Recomp	
17. DESCRIBE PROPOSE proposed work. nent to this wo	O OR COMPLETED OPERATIONS (Clearly state all pertin If well is directionally drilled, give subsurface log	ent details, and give pertinent dates, cations and measured and true vertic	including estimated date of starting and al depths for all markers and zones perti
			1 has 00 and 03 and 0
Set & cmtd 4	1/2" OD, 9.5# csg @ 3212' with	n 75 sx Class C follow	ed by 20 sx Class C
	1/2" OD, 9.5# csg @ 3212' with p of cmt 2725' by temp survey.		
w/latex. To	p of cmt 2725' by temp survey.	Pressure tested csg	to 1000 PSI for 30
w/latex. To minutes afte	p of cmt 2725' by temp survey. r WOC 28 hrs. Held OK. Perfo	Pressure tested csg rated interval 3154'-5	to 1000 PSI for 30 8' w/4 BPF. Sand -
w/latex. To minutes afte Fac w/10,000	p of cmt 2725' by temp survey. r WOC 28 hrs. Held OK. Perfo gals lse crude w/50# adomite,	Pressure tested csg rated interval 3154'-5 1000 gals +7500# 20-4	to 1000 PSI for 30 8' w/4 BPF. Sand -
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w/latex. To minutes afte Fac w/10,000 sd. Recover	p of cmt 2725' by temp survey. r WOC 28 hrs. Held OK. Perfor gals lse crude w/50# adomite, ed load oil and potentail test RECEIVED FEB 1 1965 D.C.C. ARTESIA, OFFICE	Pressure tested csg rated interval 3154'-5 1000 gals +7500# 20-4 ed. PECEIVED JAN2 7 1965 JAN2 7 1965 JAN2 7 1965 JAN2 7 1965 JAN2 7 1965 JAN2 7 1965	to 1000 PSI for 30 8' w/4 BPF. Sand . 0 sd & 7500# 10-20
w/latex. To minutes after Fac w/l0,000 sd. Recover	p of cmt 2725' by temp survey. r WOC 28 hrs. Held OK. Perform gals lse crude w/50# adomite, ed load oil and potentail test RECEIVED FEB 1 1965 D.C.C. ARTESIA, OFFICE that the foregoing is true and correct <u>J.F. Carnes</u> TITLE -	Pressure tested csg rated interval 3154'-5 1000 gals +7500# 20-4 ed. RECEIVED JAN2 7 1965 JAN2 7 1965 JAN2 7 1965 JAN2 7 1965 JAN2 7 1965 JAN2 7 1965	to 1000 PSI for 30 8' w/4 BPF. Sand 0 sd & 7500# 10-20
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*See Instructions on Reverse Side