Ŀ, .				
	NO. DE COPIES RECEIVED			
ļ	DISTRIBUTION			Form C-104 Supersedes Old C-104 and C-110
	SAN. A FE	REQUEST F	OR ALLOWABLE	Effective 1-1+65
-	FILE U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL G		GAS
	LAND OFFICE	AUTHORIZATION TO TRA		
İ	I RANSPORTER			JAN 2 7 1965
	GAS			
	OPERATOR			O. C. C.
1.	PRORATION OFFICE			
	Tenneco Oil Com	pany		
Ī	Address			
	Box 1031, Midland, Texas Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		
	Recompletion.	Oil Dry Gas		
	Change in Ownership	Casinghead Gas Condens	sate	
1	- If change of ownership give name			
;	and address of previous owner		1 01	. /
п.	DESCRIPTION OF WELL AND I	EASE	Jan Anny	Ly :-
	Lease Name	Well No. Post Main	e, Including Formation	State, Federal or Fee Federal
	USA-Reno Oil Company	3	Undesignated	i i caciai
	Location	OFeet From The South Line	and 1980 Feet Fro	m The West
	Unit Letter <u>K</u> ; <u>198</u>	CFeet From TheOUUUChic		
	Line of Section 3, Tow	nship 15-S Range 3	1-Е , ММРМ,	Chaves County
		TOD OF ON AND NATURAL CAS	c	
III. 	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	ER OF OIL AND NATURAL GAS Image: Strate or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
	Continental Pin	e Line Company	Carper Bldg., Artes	ia, New Mexico
	Name of Authorizen Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
	Gas not connect	ed TSTM Unit Sec. Twp. Rge.	Is gas actually connected?	When .
	If well produces oil or liquids, give location of tanks.	M 3 15-S 31-E	1	
		h that from any other lease or pool, g		
	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n - (X)	1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
	1-8-65	1-21-65	3220	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Undesignated	Caprock Queen	3152	3152 Depth Casing Shoe
	Perforations 3154 - 58			3212
	3124 - 20	TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4"	8 5/8" 4 1/2" 2 3/8"	371	
	7 7/8"	2 3/8"	3152	
			1	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load	oil and must be equal to or exceed top allow-
	TEST DATA AND REQUEST FOR ALLOWABLE Itest mark of opth of be for full 24 hours) OIL WELL able for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
			Pump	
	1-21-65 Length of Test	1-22-65 Tubing Pressure	Casing Pressure	Choke Size
	24 hrs.	30	<u>30</u> Water-Bbls.	Gas-MCF
	Actual Prod. During Test	011-Bbls. 46		TSTM
	46	40		
	GAS WELL			Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	Testing Method (publ, blev p.)			
VI	. CERTIFICATE OF COMPLIAN	СЕ	OIL CONSER	VATION COMMISSION
VI.				, 19
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	
		e best of my knowledge and belief.	BY	
			TITLE	-
	\frown		This form is to be filed in compliance with RULE 1104.	
	(f Carrier		the state of the s	
	- () isign	J.F. Carnes	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
	District Product	ion Foreman		
		itle)		
	January 22, 1965)ate)		
			Separate Forms C-104 must be filed for each pool in multiply	