

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

FEB 25 11 22 AM '65

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 1031, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FSL &amp; 1980' FSL of Section 3

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4405 GL

5. LEASE DESIGNATION AND SERIAL NO.

NM 01480

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA-Reno Oil Company

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 3, T-15-S, R-31-E

12. COUNTY OR PARISH

Chaves

13. STATE  
New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Perforated 2/4 BPF @ 3160-64.

2. Sand Frac 2/10,000 gals lse crude oil (containing 50# adomite/1000 gals) and 15,000# sand (7500 # 20-40 mesh sand and 7500# 10-20 mesh sand). Avg trtg press 2900. Avg inj rate 26.2 BPM. Flushed w/40 BO &amp; 20 BSW. SIP 2000. 15" SIP 1300.

3. Installed pumping equipment. Recovered LO &amp; potential tested. P/41 BO &amp; 40 BW/24 hrs. on 12-54" SPM, 1 1/2" pump.

RECEIVED

FEB 24 1965

O. C. C.  
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

R.O. Bowers

TITLE Dist. Office Supervisor

DATE 2-19-1965

(This space for Federal or State office use)

APPROVED BY

Rudolph C. Davis Jr.

TITLE ACTING DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

DATE FEB 23 1965