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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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FEB 3 1965

I. Operator **Tenneco Oil Company**

Address **Box 1031, Midland, Texas**

Reason(s) for filing (Check proper box)

| | | | |
|---------------------|-------------------------------------|---------------------------|--------------------------|
| New Well | <input checked="" type="checkbox"/> | Change in Transporter of: | |
| Recompletion | <input type="checkbox"/> | Oil | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/> | Casinghead Gas | <input type="checkbox"/> |
| | | Dry Gas | <input type="checkbox"/> |
| | | Condensate | <input type="checkbox"/> |

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | | | | | |
|------------|---|----------|----------|--------------------------------|---------------------|---------------|--------------------------------------|--|
| Lease Name | USA-Reno Oil Company | Well No. | 4 | Pool Name, Including Formation | Undesignated | Kind of Lease | State, Federal or Fee Federal | |
| Location | Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The East | | | | | | | |
| | Line of Section 3 , Township 15-S Range 31-E , NMPM, Chaves County | | | | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | |
|--|---|--|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Continental Pipe Line Company | Address (Give address to which approved copy of this form is to be sent) | Carper Bldg., Artesia, New Mexico |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Gas not connected TSTM | Address (Give address to which approved copy of this form is to be sent) | |
| If well produces oil or liquids, give location of tanks. | Unit M Sec. 3 Twp. 15-S Rge. 31-E | Is gas actually connected? | no |

If this production is commingled with that from any other lease or pool, give commingling order number: ---

IV. COMPLETION DATA

| | | | | | | | | |
|--------------------------------------|--|-----------------------------------|--|-----------------------------------|---------------------------------|------------------------------------|--------------------------------------|---------------------------------------|
| Designate Type of Completion - (X) | <input checked="" type="checkbox"/> Oil Well | <input type="checkbox"/> Gas Well | <input checked="" type="checkbox"/> New Well | <input type="checkbox"/> Workover | <input type="checkbox"/> Deepen | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Same Res'v. | <input type="checkbox"/> Diff. Res'v. |
| Date Spudded | 1-14-65 | Date Compl. Ready to Prod. | 1-31-65 | Total Depth | 3370 | P.B.T.D. | 3191 | |
| Pool | Undesignated | Name of Producing Formation | Queen Sand | Top Oil/Gas Pay | 3160 | Tubing Depth | 3129 | |
| Perforations | 3160-64 | | | | | Depth Casing Shoe | 3226 | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| 12 1/4 | 8 5/8 | 365 | 255 | | | | | |
| 7 7/8 | 4 1/2 | 3226 | 105 | | | | | |
| | 2 3/8 | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | | | |
|---------------------------------|----------------|-----------------|---------------|---|----------------|
| Date First New Oil Run To Tanks | 1-31-65 | Date of Test | 2-1-65 | Producing Method (Flow, pump, gas lift, etc.) | Pumping |
| Length of Test | 24 hrs. | Tubing Pressure | 30 | Casing Pressure | 30 |
| Actual Prod. During Test | 41 | Oil - Bbls. | 41 | Water - Bbls. | 40 |
| | | | | Choke Size | -- |
| | | | | Gas - MCF | TSTM |

GAS WELL

| | | | |
|----------------------------------|-----------------|-----------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. F. Carnes
(Signature) **J.F. Carnes**
District Production Foreman
(Title)
February 1, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.