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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 11 10 11 AM '65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name Emmitt D. White	
2. Name of Operator Tenneco Oil Company				9. Well No. 1	
3. Address of Operator Box 1031, Midland, Texas				10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER J LOCATED 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE east LINE OF SEC. 3 TWP. 15-S RGE. 31-E NMPM Chaves				12. County	
15. Date Spudded 2-18-65	16. Date T.D. Reached 2-21-65	17. Date Compl. (Ready to Prod.) -	18. Elevations (DF, RKB, RT, GR, etc.) 4427 K.B.	19. Elev. Casinghead 4416.5	
20. Total Depth 3220	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary	24. Producing Interval(s), of this completion - Top, Bottom, Name None	
26. Type Electric and Other Logs Run Acousilog, Focused, Minifocused log				27. Was Directional Survey Made No	
28. CASING RECORD (Report all strings set in well)				27. Was Well Cored No	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	364	12 1/4	180 ex	
4 1/2	9.5	3220	7 7/8	105 ex	1100
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number) none			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL none		
			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments logs as listed in section 26					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>A.R. Gibson</u> A.R. Gibson TITLE District Drilling Foreman DATE 10-8-65					

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"
T. Atoka	T. Pictured Cliffs	T. Penn. "D"	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville	T. Leadville
T. Devonian	T. Menefee	T. Madison	T. Madison
T. Silurian	T. Point Lookout	T. Elbert	T. Elbert
T. Montoya	T. Mancos	T. McCracken	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Qtzite	T. Ignacio Qtzite
T. McKee	T. Base Greenhorn	T. Granite	T. Granite
T. Ellenburger	T. Dakota	T. T. T.	T. T. T.
T. Gr. Wash	T. Morrison	T. T. T.	T. T. T.
T. Granite	T. Todillo	T. T. T.	T. T. T.
T. Drinkard	T. Delaware Sand	T. T. T.	T. T. T.
T. Abo	T. Bone Springs	T. T. T.	T. T. T.
T. Wolfcamp	T. Chinle	T. T. T.	T. T. T.
T. Penn.	T. Permian	T. T. T.	T. T. T.
T. Cisco (Bough C)	T. Penn. "A"	T. T. T.	T. T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	100	360	Surface sand & gravel	100	360	Caliche	Surface sand & gravel
100	360	1352	Red Beds	100	360	1352	Red Beds
1352	1463	111	Anhydrite (rustler)	1352	1463	111	Anhydrite (rustler)
1463	2250	979	Salt & Anhydrite (Salado)	1463	2250	979	Salt & Anhydrite (Salado)
2250	2360	110	Anhydrite (Tansil)	2250	2360	110	Anhydrite (Tansil)
2360	2597	237	Sand & Anhydrite (Yates)	2360	2597	237	Sand & Anhydrite (Yates)
2597	3140	563	Bolomite & Anhydrite (7-rivers)	2597	3140	563	Bolomite & Anhydrite (7-rivers)
3140	3210	70	Sand & Anhydrite (Queen)	3140	3210	70	Sand & Anhydrite (Queen)