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NEW MEXICO OIL CONSERVATION COMMISSION
MIDLAND COUNTY

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 17 48 AM '65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Emmitt "D" White
3. Address of Operator Box 1031, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>2310</u> FEET FROM THE <u>south</u> LINE AND <u>2310</u> FEET FROM THE <u>east</u> LINE, SECTION <u>3</u> TOWNSHIP <u>15-S</u> RANGE <u>31-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3000 GL EST	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" hole 1:45 PM 2-18-65. Set & Cmt'd 8 5/8" 24" J-55 Csg. @ 364' w/180 sx 50-50 Poz. 2% CaCl₂ + 75 sx Incor w/ 2% Ca cl₂. Cmt. circulated. Pressure tested csg. for 30 min. to 600 psi after Woc 8 hours. Held o.k. Mixing temperature 68°. Formation temperature 96°. Estimated compressive strength after WOC 8 hours is 850 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.O. Bowery R.O. Bowery TITLE District Office Supervisor DATE 2/26/1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: