

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0191401

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Allen-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 12, T-8-S, R-31-E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

1. OIL
WELL ☐ GAS
WELL ☐ OTHER ☒ Dry

2. NAME OF OPERATOR

Union Texas Petroleum a Division of Allied Chemical Corporation

3. ADDRESS OF OPERATOR

Box 1859 - Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FS & WL Sec 12, T-8-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4320 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (A) Squeezed perforations 4071' - 4124' with 125 sacks Incor cement with 1.3% FLAC and 2% CaCl. Top of cement 4065'. Completed 1-8-65.
- (B) Spot cement plug from 3950' to 4065' to cover perforated interval from 3984' to 4028' (14 holes) - Estimated date 1-19-65.
- (C) Shoot off 4-1/2" Casing at approximately 2800' (Top of cement behind casing at 3200') Estimated date 1-21-65.
- (D) Spot 100' cement plug across casing stub: 50' above and 50' below cut off.
- (E) Spot cement plug from 1950' to 2150'.
- (F) Spot 50' cement plug 349' to 399': Surface casing set at 374'.
- (G) Spot 10 sacks cement at top of surface and weld on marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. J. Shoger

TITLE District Superintendent

DATE January 18, 1965

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC - ARTESIA
NMOCC - HOBBS
BLM - SANTA FE



*See Instructions on Reverse Side



