

COUNTY CHAVES		FIELD Wildcat		STATE N.M.	
WC	OPR UNION TEXAS PETROLEUM CORP.				MAP
1 Allen-Federal					
Sec. 12, T-8-S, R-31-E				CO-ORD	
660' fr S & W Lines of Sec.					
Spud 12-14-64				CLASS	EL 4414
P & A 1-24-65		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING		LOG:			
8 5/8"	374'	225	Yates 2103		
4 1/2"	4250'	175	Queen 2780		
			SA 3297		
			Slghtr 3900		
LOGS EL GR RA IND HC A					
		TD 4250', PBD 4040'			

PLUGGED & ABANDONED

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CONT.	PROP DEPTH	200'	TYPE
DATE			

F. R. 12-17-64; Oper's Elev. 4414' KB.
PD 4200' - San Andres.

12-21-64 Drlg. 3180'.
Cored 2720-61', rec. 41' salt, anhy & RB.
Cored 2761-2805', rec. 44' same,
(No Queen Sand Present).

1-4-65 TD 4250', prep to perf.
DST 3990-4035', open 2 hrs.,
Rec. 250' gas + 70' OCM,
30 min. ISIP 379#, FP 58-64#,
1 hr. FSIP 235#.
DST 4035-4100', open 2 hrs.,
Rec. 70' Drlg. Mud,
30 min. ISIP 1257#, FP 61-91#,
1 hr. FSIP 1091#.
DST 4096-4196', open 1 hr.
Rec. 95' GCM,

- cont'd -

1-4-65 - cont'd -
30 min. ISIP 1254#, FP 74-109#,
1 hr. FSIP 1225#.
DST 4175-4250', open 1 hr.
Rec. 10' Drlg. mud, W/NS.
30 min. ISIP 1030#, FP 69-75#,
1 hr. FSIP 787#.
1-11-65 TD 4250', PB 4040', prep to frac.
Perf. @ 4071', 4078', 4095', 4109', 4115',
4124' W/2 SPI.
Ac. 500 gals.
Swbd. 13 BL & AW/4 hrs. & swbd. dry.
Re-Ac. 2000 gals. 4071-4124'
Swbd. load.
Swbd. 2 BFPH (85% form. wtr. + 15% oil),

Sq. Perfs. 4071-4124', W/125 sx.
Perf. @ 3984', 3998', 4011', 4013', 4018',
4023', 4028' W/2 SPI.
Set BP @ 4040'.
Ac. 2500 gals.
Swbd. load & AW W/NS oil or gas.
1-18-65 TD 4250', PB 4040', prep to P&A.
Frac. 20,000 gals. wtr. + 30,000# sd. 3984-4028'.
Swbd. load.
Swbd. + B Salty Sul. Wtr. PH W/tr. oil.
1-25-65 TD 4250', PBD 4040', PLUGGED & ABANDONED.