

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B - 8318-96

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Tract 17 Caprock Queen Unit, S.
3. Address of Operator P. O. Box 671, Midland, Texas 79701	9. Well No. 9
4. Location of Well UNIT LETTER <u>I</u> , <u>230</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM THE <u>South</u> LINE, SECTION <u>32</u> TOWNSHIP <u>T-14-S</u> RANGE <u>R-31-E</u> NMPM.	10. Field and Pool, or Wildcat Caprock Queen (Chaves)
15. Elevation (Show whether DF, RT, GR, etc.) 4436 GR	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-30-68

Received verbal permission to plug and abandon from Mr. John Runyan.
9-8-68 squeezed perfs. 3111' to 3115' with 50 sx. cement plug #1
max. press. 6000 psi. Shot 4 1/2" casing at 1191' and recovered 1191'.
Set cement plugs as follows:

#2 - 40 sx. - 1244' to 1034'
#3 - 50 sx. - 340' to 148'
#4 - 10 sx. - 30' to 0'.

Installed dry hole marker. Plugging complete 9-10-68. Left 314' of 8 5/8" OD casing and 1965' of 4 1/2" OD casing in hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John R. Gray John R. Gray TITLE Drilling Superintendent DATE Sept. 17, 1968

APPROVED BY John W. Runyan TITLE Geologist DATE JUL 29 1969

CONDITIONS OF APPROVAL, IF ANY: