SANTA -: FILE U.S.G.S. LAND OFFICE TRANSPORTER OTL GAS PRORATION OFFICE OFERATON Name of Company Union Gii Compa Company Union Gii Compa Lease South Caprock Que Date Work Performed 4-13 to 4-26-63 XX Beginning Drilling Op Plugging Detailed account of work do Spudded will at 1 jts (314%05*) 8 5 SX compat, Cat. from 3090-3125*.	ny of Celifornia en Unit-Trect i Pool Caprock (THIS perations IOI C Date: A construction pim. on 4-13-6	Well No. Well No. 9-32 USON IS A REPORT Casing Test and Casedial Work y of materials u	LANE	OUS Strict Of ddress 205 tter Sed eck appro Job	REPORT ffice as per last files ction Town 32 County optriate bloc Oth	S ON WE r Commission hington, iship 14-S	LLS	FORM C- (Rev 3-55)
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jts (314/05") 8 5	prime, nature and quantity	y of materials u	ised, and					
from 3090-3125 ¹ . 98 jts. + 1 pc. (300 sax. W.O.C.* w/2 hpf. Acidize well w/7500 gels in 16 hours. Tub (3066.69 ¹) to 3066 5-1-63. Authority *Tested 8 5/8 ^H cl **Tested 4 1/2 ^H c	Reamed core ho 3153.63') 4 1/2 "Brilled out can d with 500 gais slick water and ing dry - ne fin 3.69' w/tension /: Administration asing with 1000 casing with 1000	ie and dri ", 9.5#, J ment to ET 15% Hci. 13,000# su uid entry. packer on ve Order i for 30 mi # for 30 mi Position Unit Eng	iled t -55 8r D of 3 Swebb and. Ran : bottor MFX-134 in. 0.1 nin. 0,	t new t new t ji91. ed hol FBP 29 2" eue n. Pi date K. K.	Company	noie to 3 Ran Gi to 3169' ated casi no fiuld wabbed ii j-55 plas ii on wat 53.	SO90". Sonic and ca ng 311 I entry 8 bbis tic 111 er inje	Cut core log. Ran mented with I-31151 Fraced
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