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# NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

FORM C-103  
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Union Oil Company of California</b>		Address <b>205 East Washington, Lovington, N. M.</b>	
Lease <b>South Caprock Queen Unit-Tract 17</b>	Well No. <b>9-32</b>	Unit Letter <b>I</b>	Section <b>32</b>
Date Work Performed <b>4-13 to 4-26-63</b>	Pool <b>Caprock Queen</b>	Township <b>14-S</b>	Range <b>31-E</b>
		County <b>Chaves</b>	

THIS IS A REPORT OF: (Check appropriate block)

☒ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):

☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded well at 1 p.m. on 4-13-63. Drilled 12 1/4" hole to 328'. Ran and cemented 11 jts (314.05') 8 5/8", 24 and 32#, J-55, 8rt new and used casing at 328.25' with 225 sack cement. Cnt.' circ. to surface. W.O.C.\* Drilled 6 3/4" hole to 3090'. Cut core from 3090-3125'. Reamed core hole and drilled to TD of 3170'. Ran GR-Sonic log. Ran 98 jts. + 1 pc. (3155.63') 4 1/2", 9.5#, J-55 8rt new casing to 3169' and cemented with 300 sack. W.O.C.\*\* Drilled out cement to ETD of 3119'. Perforated casing 3111-3115' w/2 hpf. Acidized with 500 gals 15% Hcl. Swabbed hole dry - no fluid entry. Fraced well w/7500 gals slick water and 13,000# sand. FEP 2900#. Swabbed 118 bbls of load water in 16 hours. Tubing dry - no fluid entry. Ran 2" eye, 8rt, J-55 plastic lined tubing (3066.69') to 3068.69' w/tension packer on bottom. Placed well on water injection on 5-1-63. Authority: Administrative Order WFX-134 dated 3-22-63.

\*Tested 8 5/8" casing with 1000# for 30 min. O.K.

\*\*Tested 4 1/2" casing with 1000# for 30 min. O.K.

Witnessed by	Position <b>Unit Engineer</b>	Company <b>Union Oil Company of California</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

D F Elev.		T D		P B T D		Producing Interval		Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth			
Perforated Interval(s)									
Open Hole Interval					Producing Formation(s)				

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	ORIGINAL SIGNED BY <b>RICHARD H. BUTLER</b>
Title	UNIT ENGINEER <b>Richard H. Butler</b>
Date	Unit Engineer <b>Union Oil Company of California</b>

