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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>Union Oil Company of California</b> 3. Address of Operator <b>P. O. Box 671, Midland, Texas 79701</b> 4. Location of Well UNIT LETTER <b>L</b> , <b>330</b> FEET FROM THE <b>West</b> LINE AND <b>2310</b> FEET FROM THE <b>South</b> LINE, SECTION <b>9</b> TOWNSHIP <b>15-S</b> RANGE <b>31E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>4433.3 GL</b>	7. Unit Agreement Name 8. Farm or Lease Name <b>So. Caprock Queen Unit</b> 9. Well No. <b>Tr. 58, Well No. 12</b> 10. Field and Pool, or Wildcat <b>Caprock Queen</b> 12. County <b>Chaves</b>
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## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Convert to water injection</b> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to convert this well to water injection service. Fresh water and/or produced Queen Sand brine will be injected into the Queen Sand interval 3166'-3171'. Injection will be down 2-3/8" or 2-7/8" tubing with packer at approximately 3066'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Lon Pardue</u> <b>Lon Pardue</b>	TITLE <u>Unit Engineer</u>	DATE <u>4/9/70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUBSTANTIAL DISTRICT</u>	DATE <u>4/11/70</u>
CONDITIONS OF APPROVAL, IF ANY:		