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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

May 28, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Union Oil Co. of Calif. So. Caprock Queen Unit, Tr. 58, Well No. 12-9, in NW 1/4 SW 1/4, (Company or Operator) (Lease)

L, Sec. 9, T. 15-S, R. 31-E, NMPM., Undesignated Pool

Unit Letter

Chaves

County. Date Spudded March 20, 1963 Date Drilling Completed March 29, 1963

Please indicate location:

Elevation 4442' D.F. Total Depth 3235' xxx ESD 3176'

Top Oil/Gas Pay 3166' Name of Prod. Form. Queen Sand

PRODUCING INTERVAL -

Perforations 3166-3171'

Open Hole - Depth 3221.46' Casing Shoe 3151.71' Depth 3151.71'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls. water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 9 bbls. oil, 3 bbls. water in 24 hrs, 0 min. Size -

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sandfraced with 10,000 gallons lease oil

Casing 10" Tubing 10" Date first new oil run to tanks May 20, 1963

Oil Transporter Continental Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: This well is within the waterflood project area.

Caprock Zone E76

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: Union Oil Company of California (Company or Operator)

OIL CONSERVATION COMMISSION

By: C. H. Dixon (Signature)

Title: Production Clerk

Name: Union Oil Company of California

Address: 619 West Texas Ave., Midland, Texas

UNION OIL COMPANY OF CALIFORNIA

SOUTH CAPROCK QUEEN UNIT, TRACT 58 - WELL NO. 12-9

In accordance with Rule 111 results of deviation surveys made on the Union Oil Company of California South Caprock Queen Unit, Tract 58 - Well No. 12-9 are furnished as follows:

ANGLE	DEPTH
1/4	303
1/2	870
0	1224
1/2	1523
1/4	1913
1/2	2242
3/4	2722
3/4	2980
1/2	3230

I hereby certify that all Deviation tests set forth above are true and correct to the best of my knowledge.

C. W. Dixon

for UNION OIL COMPANY OF CALIFORNIA

Subscribed and sworn to before me, a Notary Public in and for said County and State this 28th day of May 1963.

Belle Grimes  
Belle Grimes

CORE NO. 1: 3160-3190', Recovered 12' shaly sand with odor and show, 5-1/2' red, black, and gray sand with show, 2-1/2' anhydrite, 9' red and gray sand with no show, 1' anhydrite.