

M

AUG

NUMBER OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL GAS	
PRORATION OFFICE		
OPERATOR		

2 8 18 AM '65

AREA 640 ACRES
LOCATE WELL CORRECTLY

Elsie Reid

(L-224)

Wildcat

..Pool,

Chaves

Country.

of Section 35, If State Land the Oil and Gas Lease No. is Free Land

Name of Drilling Contractor..... **Sitten & Norton**.....

Elevation above sea level at Top of Tubing Head.....4418..... The information given is to be kept confidential until
No....., 19.....

No. 1, from No Sands to _____ No. 4, from _____ to _____

No. 2, from to No. 5, from to

No. 3, from.....to..... No. 6, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to **feet.**

No. 2, from to feet.

No. 3, from to feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24 & 32		336'		None	No	Surface
4 1/2	9 1/2 #	Used	4492				

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 5/8	336	150			
7 7/8	4 1/2	4492	250			

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No production 3/8" holes perforated @ 4281, 4284, 4286, 4288, 4361, 4367, 4369, 4371 & 4375, 4414, 4416 & 4418. Acidized with 600 gallons then 6000

Result of Production Stimulation..... **Some oil, but mostly water**

..Depth Cleaned Out.....4800

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface xx Total Depth feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing No, 19

OIL WELL: The production during the first 24 hours was No Production barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was No M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	1500			T. Devonian			T. Ojo Alamo
T. Salt	1590			T. Silurian			T. Kirtland-Fruitland
B. Salt	2090			T. Montoya			T. Farmington
T. Yates	2230			T. Simpson			T. Pictured Cliffs
T. 7 Rivers				T. McKee			T. Menefee
T. Queen	3030			T. Ellenburger			T. Point Lookout
T. Grayburg	3225			T. Gr. Wash			T. Mancos
T. San Andres	3475			T. Granite			T. Dakota
T. Glorieta				T. <u> </u>			T. Morrison
T. Drinkard				T. <u> </u>			T. Penn
T. Tubbs				T. <u> </u>			T. <u> </u>
T. Abo				T. <u> </u>			T. <u> </u>
T. Penn				T. <u> </u>			T. <u> </u>
T. Miss				T. <u> </u>			T. <u> </u>

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Cretacean Sand & Gravel				
300	1150	800	Red Shale				
1150	1250	100	Sand				
1250	1500	250	Red Shale				
1500	1590	90	Anhydrite				
1590	2090	500	Salt & Anhydrite				
2090	2230	140	Anhy. & Shale				
2230	3475	1265	Sand, Shale & Anhy.				
3475	4500	1025	Lime & Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator J. C. Williamson

Address Box 16, Midland, Texas 79701

July 29, 1965
(Date)