

NM0003 - ARTESIA
NM0003 - HOBBS
BLM - SANTA FEUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 015807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wildcat

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 4-T13S-R31E

NMPM

12. COUNTY OR
PARISH

Chaves

13. STATE

N. Mex.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

S. P. Yates

3. ADDRESS OF OPERATOR

207 So. 4th Street - Artesia, N. M. 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL - 1980' FEL Sec. 4-T13S-R31E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPULDED 11-29-64 16. DATE T.D. REACHED 1-29-64 17. DATE COMPL. (Ready to prod.) 2-10-65 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4107KB, 4106DF, 4097GR 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 2940 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - ROTARY TOOLS 0-2940 CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2615-2633

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Laterlog & Borehole Compensated Sonic-Gamma Ray

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	282	11"	100 sx	-
4 1/2"	9.5#	2913	7-7/8"	200 sx	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2550	None

31. PERFORATION RECORD (Interval, size and number)

Perf 18' (2615-2633) 4 shots/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2615-2633	Acidized with 500 gal acid.

33.* PRODUCTION

DATE FIRST PRODUCTION 2-10-65 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-9-68	6 hrs.	28/64		0	870	Trace	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
615#	-		-	3480	Trace	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut-in Gas Well- No market as yet

TEST WITNESSED BY

Cliff Loyd

35. LIST OF ATTACHMENTS

Well completion logs and Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Engineer

DATE

9-10-68

ACCEPTED FOR RECORD

(See Instructions and Spaces for Additional Data on Reverse Side)

District Engineer

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Queen Sand	2615	2633	Sand	Top of salt Base of salt Top of Yates Top of Queen	1140 1735 1868 2615	

C.C.

DEVIATION SURVEY: 27 34 '68

S. P. Yates - Holder Federal No. 1
 660' FSL & 1980' FEL of Sec. 4-T13S-R31E
 Chaves County, New Mexico

Depth Feet

295
 800
 1350
 1891
 2580

Deviation

1 deg
 1½ deg
 1½ deg
 1 deg
 1½ deg

Sworn to this 10th day of September, 1968

Paul G. White
 Paul G. White
 Agent for S. P. Yates

STATE OF NEW MEXICO)
) ss
 COUNTY OF EDDY)

The foregoing instrument was acknowledged before me this 10th day of September, 1968 by Paul G. White, Agent for S. P. Yates.

My Commission expires

2 9.69

William R. Williams
 Notary Public in and for
 Eddy County, New Mexico



LTR



Job separation sheet

NM0000 - ARTESIA
NM0000 -
BLM - SANTA FEUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Temporary Abandoned	5. LEASE DESIGNATION AND SERIAL NO. NM 015807
2. NAME OF OPERATOR S. P. Yates	6. IF INDIAN ALLOTTEE OR TRIBE NAME JUL 21 11 22 AM '68 C. C.
3. ADDRESS OF OPERATOR 207 So. 4th Street - Artesia, New Mexico 88210	7. UNIT AGREEMENT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1980' FEL, Sec. 4-T13S-R31E	8. FARM OR LEASE NAME Holder Federal
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4097 GR	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 4-T13S-R31E
	12. COUNTY OR PARISH Chaves
	13. STATE N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) Reenter and Test	X		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is our intention to reenter this well, swab and run deliverability tests.

After testing we can then comply with the request for Form 9-330.

RECEIVED
APR 10 1968
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul G. WhiteTITLE EngineerDATE 4-9-68

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

TITLE _____

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APR 11 1968

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

JUL 23 1968
J. W. SUTHERLAND
DISTRICT ENGINEER