

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
ROSWE, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-21168	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR M.J. Harvey, Jr.		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P.O. Box 12705, Dallas, Texas		8. FARM OR LEASE NAME Harvey '26' Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' E & 660' S At top prod. interval reported below At total depth		9. WELL NO. 1	
10. FIELD AND POOL, OR WILDCAT Southeast Queen-Gas		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 26, T13S, R30E	
12. COUNTY OR PARISH Chaves		13. STATE N.M.	
14. PERMIT NO.		15. DATE SPUNDED 7/19/84	
16. DATE T.D. REACHED 7/19/84		17. DATE COMPL. (Ready to prod.)	
18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 3929' GR		19. ELEV. CASINGHEAD 3928'	
20. TOTAL DEPTH, MD & TVD OTD-11,565'		21. PLUG BACK T.D., MD & TVD 2963'	
22. IF MULTIPLE COMPLET. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN 1. Casing Collar Log 2. Cement Bond Log		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	48.0#	621'	17 1/2"
8 5/8"	24 & 32#	3013'	12 2/4"
CEMENTING RECORD		AMOUNT PULLED	
600 sx(Circulated)			
1500 sx(Circulated)			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
2340-2350' 2402-2408' (2 SPF)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2340-2408'		17,280 gal gel	
		30,000# 20/40 sand	
		12,000# 12/20 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		WELL STATUS (Producing or shut-in) P & A	
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	GAS—MCF
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from my own investigation			
SIGNED _____		TITLE Agent	
DATE August 8, 1985			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Anhydrite Yates Queen	740' 1616' 2350'	740' 1616' 2350'

RECEIVED

AUG 19 1985

ROBERT C. HOBBS