

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Page 1 of 2

WELL API NO.	30-005-10178
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-4495
7. Lease Name or Unit Agreement Name	
Tobac SWD "G"	
8. Well No.	16
9. Pool name or Wildcat	San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4418' DF	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Dakota Resources, Inc. (I)
3. Address of Operator	310 W. Wall Ste. 814 Midland TX 79701

4. Well Location	Unit Letter <u>G</u> : <u>1989</u> Feet From The <u>North</u> Line and <u>1997</u> Feet From The <u>East</u> Line
Section <u>16</u>	Township <u>8-S</u> Range <u>33E</u> NMPM <u>Chaves</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(2-21-94) Dig working pit (75'X40'X12') & flow well down. (2-22-94) MIRU Meenar Corp rig #6012. ND Tbg head & NU Bop. Attempt to unseat packer & parted 2 3/8" Tbg 5' below wellhead. RIH w/overshot & latch on to fish. Unseat packer & TOO H W/2 3/8" Duoline TBG & 4 1/2" Baker Model "R" packer. Lay down packer. RU monk TBG testers. MU new internally plastic coated 4 1/2" Elder "T" tension packer. Test 2 3/8" Duoline TBG in hole to 5000 PSI. Pump down annulus W/50 Bbl 1 1/2% Pro-Kem PF-40 corrosion inhibitor. Set packer at 4153. RU Challenger & acidize perfs at 4273'-4329' W/2500 gals 15% HCI. SWI. Remove 500 bbl wooden storage tank & haul to Rhodes Operating, Inc. Penwell, TX. Haul produced water from over flow pit to disposal. Clean workover pit & overflow pit as described in attached report provided by Allen Hodge with Environmental Spill Control, Inc.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Greg Muhlinghouse TITLE Operations Manager DATE 4-25-94  
TYPE OR PRINT NAME Greg Muhlinghouse TELEPHONE NO. 915-687-0501

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE DISTRICT SUPERVISOR DATE APR 28 1994

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

APR 26 1967

U.S. AIR FORCE  
OFFICE

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

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WELL API NO.
30-005-10178
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-4495
7. Lease Name or Unit Agreement Name Tobac SWD "G"
8. Well No. 16
9. Pool name or Wildcat San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4418' DF

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Dakota Resources, Inc. (I)
3. Address of Operator 310 W. Wall Ste. 814 Midland TX 79701

4. Well Location Unit Letter <u>G</u> : <u>1989</u> Feet From The <u>North</u> Line and <u>1997</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>8-S</u> Range <u>33E</u> NMPM <u>Chaves</u> County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

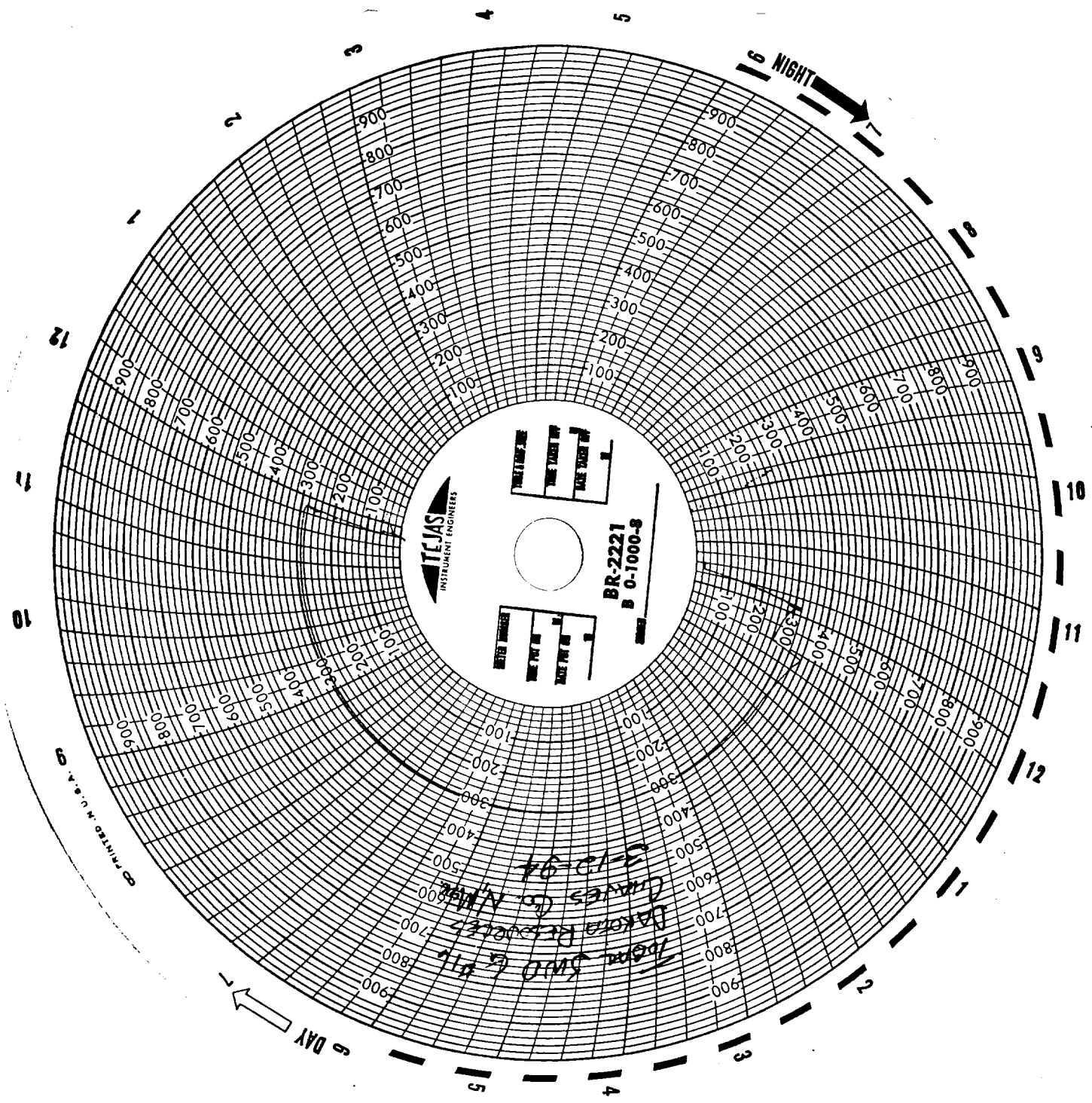
(2-21-94) Dig working pit (75'X40'X12') & flow well down. (2-22-94) MIRU Meenar Corp rig #6012. ND Tbg head & NU Bop. Attempt to unseat packer & parted 2 3/8" Tbg 5' below wellhead. RIH w/overshot & latch on to fish. Unseat packer & TOO H W/2 3/8" Duoline TBG & 4 1/2" Baker Model "R" packer. Lay down packer. RU monk TBG testers. MU new internally plastic coated 4 1/2" Elder "T" tension packer. Test 2 3/8" Duoline TBG in hole to 5000 PSI. Pump down annulus W/50 Bbl 1 1/2% Pro-Kem PF-40 corrosion inhibitor. Set packer at 4153. RU Challenger & acidize perfs at 4273'-4329' W/2500 gals 15% HCI. SWI. Remove 500 bbl wooden storage tank & haul to Rhodes Operating, Inc. Penwell, TX. Haul produced water from over flow pit to disposal. Clean workover pit & overflow pit as described in attached report provided by Allen Hodge with Environmental Spill Control, Inc.

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TYPE OR PRINT NAME Greg Muhlinghouse TELEPHONE NO. 915-687-0501

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APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 26 1994  
CONDITIONS OF APPROVAL, IF ANY:



From SWO & 41.  
Dakota R. 1000-8  
Curves Co. N/A  
6-10-94

PRINTED IN U.S.A.

18" FIREWALL

ELECTRIC  
PANEL

N

HEADER  
SYSTEM

1000 BBL  
STORAGE

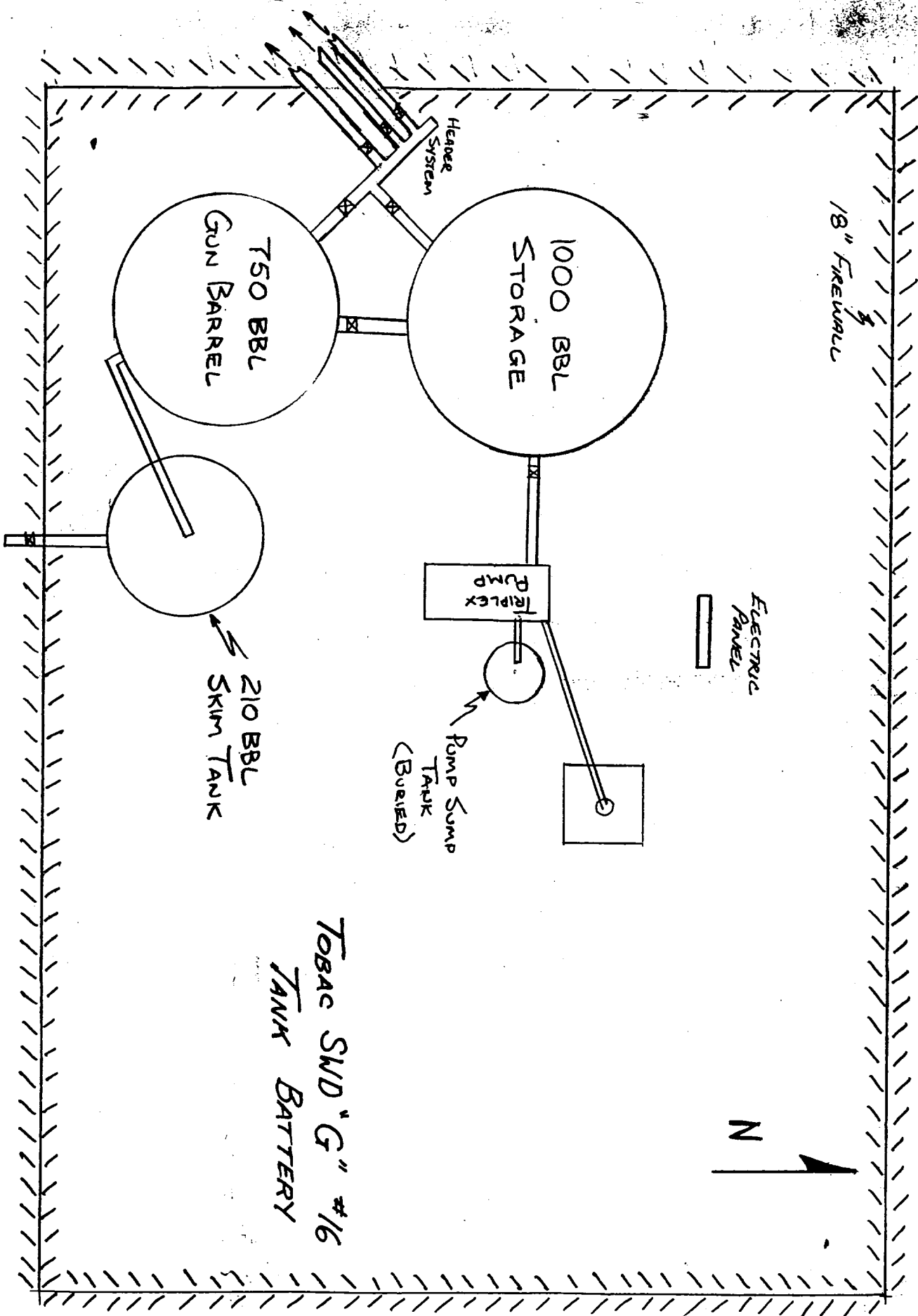
750 BBL  
GUN BARREL

210 BBL  
SKIM TANK

PUMP  
TRIPLEX

PUMP SUMP  
TANK  
(BURIED)

TOBAC SUD "G" #16  
TANK BATTERY



RECEIVED

APR 12 1994

JOHN HODD'S  
OFFICE