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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-4495

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name New Mexico State BX
9. Well No. 3
10. Field and Pool, or Wildcat Tobac Pennsylvanian

2. Name of Operator Humble Oil & Refining Company
3. Address of Operator P. O. Box 2100, Hobbs, New Mexico 88240
4. Location of Well

UNIT LETTER G	LOCATED 1989	FEET FROM THE North	LINE AND 1997	FEET FROM
THE East	LINE OF SEC. 16	TWP. 8-S	RGE. 33-E	NMPM

12. County Chaves

15. Date Spudded 3-20-65	16. Date T.D. Reached 4-24-65	17. Date Compl. (Ready to Prod.) Dry Hole	18. Elevations (DF, RKB, RT, GR, etc.) 4417 D. F.	19. Elev. Casinghead 15.50
20. Total Depth 9100	21. Plug Back T.D. Surface	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools 0-9100	Cable Tools ---

24. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Acoustic - Gamma Ray	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	403	15"	375 sxs.	None
7-5/8"	24#	3604	9-7/8"	500 sxs.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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31. Perforation Record (Interval, size and number) None	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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33. PRODUCTION							
Date First Production Dry Hole		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Plugged & Abandoned	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments One supplemental sheet.
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>E. S. [Signature]</u>	TITLE <u>Dist. Adm. Supvr.</u>	DATE <u>4-28-65</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	XXXXXXX Bough "B" 8944	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	XXXXXXX Bough "C" 8967	T. Kirtland-Fruitland _____	T. Penn. "C" _____
XXXXXXX Rustler 1840	XXXXXXX Bough "D" 9020	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2380	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3050	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3570	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 4960	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb (Yeso) 6432	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7320	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8132	T. _____	T. Chinle _____	T. _____
XXXXXXX Bough "A" 8909	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	647	647	Red Bed				
647	1328	681	Red Bed, Anhydrite & Gypsum				
1328	1853	525	Red Bed, Anhydrite & Shale				
1853	2451	598	Anhydrite & Shale.				
2451	3310	859	Anhydrite & Gypsum				
3310	3485	175	Anhydrite				
3485	3833	348	Anhydrite & Lime				
3833	7220	3387	Lime				
7220	7346	126	Lime & Shale				
7346	7589	243	Shale				
7589	8139	550	Shale & Lime				
8139	8268	129	Shale				
8268	9100	832	Lime				
T.D.							

HUMBLE OIL & REFINING COMPANY

Hobbs, New Mexico
April 20, 1965

Listed below are the Deviation Tests taken on New Mexico State "BX",
Well No. 3

<u>DEPTH</u>	<u>DEGREES OF DEVIATION</u>
400	2
720	1/2
1202	3/4
1701	3/4
1850	3/4
2327	1-1/2
2800	1-1/2
3505	1-1/4
3600	1-1/2
4011	1/2
4156	1/2
4313	1-1/2
4852	2-1/2
5283	1
5605	3/4
5880	1/4
6205	1-1/4
6430	1
6920	1-1/2
7140	3/4
7340	1/2
7720	3/4
7900	1
8139	1
8219	3/4
8338	1-1/4
8420	1-1/4
8520	1-1/4
8600	1-1/2
8683	3/4
8775	3/4
8860	1/2
8945	1/4
9100	1/4

HUMBLE OIL & REFINING COMPANY

BY E. K. Lewis
District Adm. Supvr.

SWORN TO and subscribed before me this 27th day of April, 1965
ANITA KAY FARGIER

MY COMMISSION EXPIRES JANUARY 20, 1967