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Vell No. <u>l</u> Wildca Vell is <u>660</u>	n Oil Corr	poration				Hunt	State		_
Wildca Vell is 660	(Com	ipany or Operat	lor)			(Lease))		
Vell is	, i	inNW	.¼ of	.¼, of Sec2	3, T	1 South	, R	<u>31 Eas</u>	t, NM
	at			Pooi, Cl	naves		•••••		Co
f Section 23		.feet from	North	line and	660	feet fro	w.W	est	
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Filling Commer	nced	1-30	·····	19.62 Drillin	g was Completed.	2-11			, 19
ame of Drilling	g Contractor	Tr	i-Service D	rilling Com	pany.	•••••••			
ddress.P.	0. Box 1	7 <u>85 m</u>	idland, Tex	8.S			******		
levation above s	sca level at To	op of Tubing	Head 445	7.40 G.L.	The inf	ormation giver	is to be	e kent co	nfidential
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io. 3, from nclude data on size io. 1, from io. 2, from io. 3, from io. 4, from size 13 3/8 ¹¹	None weight feb foot	inflow and e	IMPO levation to which 	CASING BECO KIND OF SHOE Texas Howco	BANDS E. BD CUT AND PULLED FROM 1033 ¹	.feet .feet .feet .feet		PI	JRPOSE
 io. 3, from include data on size io. 1, from io. 2, from io. 3, from io. 4, from size 13 3/8" × 8 5/8" 	None Weight FEB Foot 48 24 & 32	inflow and e	IMPO levation to which to	No. 6 RTANT WATEH water role in hol CASING BECO KIND OF SHOE Texas Howco AND CEMENT	BANDS E. BD CUT AND PULLED FROM 1033 ¹	.feet		PT Surf Inter	J RPOSE ace mediate
io. 3, from include data on signature io. 1, from io. 2, from io. 3, from io. 4, from size 13<3/8" * 8<5/8" size size 13<3/8" * 8<5/8" size size 13<3/8" * 8<5/8"	None WEIGHT FEB FOOT 48 24 & 32	inflow and e	IMPO levation to which 	CASING BECO KIND OF SHOE Texas Howco	BANDS E. BD CUT AND FOLLED FROM 1033 ¹ ING RECORD	.feet .feet .feet .feet		PI	JRPOSE ace mediate
io. 3, from nclude data on io. 1, from io. 2, from io. 3, from io. 3, from io. 4, from size 13 3/8" * 8 5/8" size 1 17 ¹ / ₂ " 1	WEIGHT FEB FOOT 48 24 & 32 UZE OF XASING	inflow and e	IMPO levation to which 	No. 6 BTANT WATER water role in hol CASING BECO KIND OF SHOE Texas Howco AND CEMENT METHOD USED Pump & Plus	BD CUT AND FULLED FROM 1033 ¹	.feet	rcula	PT Surf Inter AMOUN MUD U	JRPOSE ace mediate
io. 3, from nclude data on io. 1, from io. 2, from io. 3, from io. 3, from io. 4, from size 13 3/8" * 8 5/8" size 1 17 ¹ / ₂ " 1	WEIGHT FEB FOOT 48 24 & 32 UZE OF XASING	Inflow and e	IMPO levation to which 	No. 6 BTANT WATER water role in hol CASING BECO KIND OF SHOE Texas Howco AND CEMENT METHOD USED	BD CUT AND FULLED FROM 1033 ¹	.feet	rcula	PU Surf Inter AMOUN MUD U	JRPOSE ace mediate

ECORD OF DRILL-STEM AND SPECIAL 1

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto -

	IU IU	OLS USED		
Rotary tools w	Pere used from	25feet, and from	feet to	feet.
Cable tools we	re used fromfeet to	feet, and from	feet to	feet.
	PB	OBUCTION		
Put to Produci	ing, 19			
OIL WELL:	The production during the first 24 hours was	barrels of	liquid of which	% w as
	was oil;% was emulsion;	% water; and	% was se	diment. A.P.I.
	Gravity			
GAS WELL:	The production during the first 24 hours was	M.C.F. plus		barrels of
	liquid Hydrocarbon. Shut in Pressure	lbs.		

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico

					TIOTOTIC TION DIGTOD
Т.	Anby	Т.	Devonian. 11, 724	Т.	Ojo Alamo
Т.	Salt. 1290	Т.	Silurian	Τ.	Kirtland-Fruitland
B .	Salt	Т.	Montoya	Т.	Farmington
Т.	Yates. 21.95	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	T.	McKee	T.	Menefee
Т.	Queen 2930	Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	Т.	Mancos
T.	San Andres	Т.	Granite	Т.	Dakota
Т.	Glorieta	T.		Т.	Morrison
Т.	Drinkard	T.		Т.	Penn
T.	Tubbs	Т.		Т.	
Т.	Abo	T.		Т.	
T.	Penn	Ť.	•••••••••••••••••••••••••••••••••••••••	Т.	
Т.	Miss. 11,040	Т.		Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
Ο	390	390	Caliche & Red Beds				
390	1,422	1032	Redbeds, Sand, Limestone				
1,422	3,460	2038	Redbeds, Sand, Shale, LS				
3,460	4,884	1424	Dolomite, Shale, Anhydrite Sand				
4,884	7,177	2293	Dolomite, Shale, Sand, LS				
7,177	. 8,327	1150	Shale, Dolomite, Sand				
8,327	11,040	2713	Lime, Shale, Sand				
11,040	11,724	684	Lime, Chert, Shale				
11,724	11,825	101	Dolomite, Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 15, 1963

Name 20 20 Position or Title Production Superintendent