

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Shell Oil Company		8. NAME OR LEASE NAME James-Rodgers
3. ADDRESS OF OPERATOR P. O. Box 1838, Roswell, New Mexico 88201		9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FWL & 1980' FWL (SE/4 SW/4) Section 24, T-8-S, R-32-E, BHM Survey, Chaves County, New Mexico		10. FIELD AND POOL, OR WILDCAT James-Rodgers
14. PERMIT NO.		11. SPEC. T., E.M., OR M.E. AND SURVEY OR AREA Section 24, T-8-S, R-32-E, BHM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4446' DF		12. COUNTY Chaves 13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

April 29, 1963 thru May 6, 1963

1. Run tubing, spotted 500 gallons MEA with FE additive on bottom, pulled tubing.
2. Perforated 8981'-8989' with 4 - 3/8" JSTF.
3. Run 2" tubing to 9018', Baker Model R Double Grip packer at 8990'.
4. Treated with 500 gallons 15% EDA.
5. Scrubbed dry.
6. Treated with 1500 gallons 15% CRA.
7. Scrubbed 12 HO + 9 HW.
8. Treated with 3000 gallons 15% CRA.
9. Pulled tubing and packer.
10. Run 151 jts. (4371') 2 3/8", J-55, EUE, SH tubing at 9010' 154 jts. (4402') 2 7/8", J-55, EUE, SH. (Total tubing 8973')
11. Run fluid pack 2" x 1 1/2" x 30' pump with Double Balls and 1" x 2' pony rod, 193 SH 3/4" sucker rods, 84 - 7/8" SH sucker rods, 84 - 1" SH sucker rods, and 1 1/2" x 26' polished rod.
12. Installed Infrin 168" 64D beam pumping unit complete with 168" SH engine.
13. Recovered load.
14. On GPT pumped 202 BOPD + 164 BWPD on 8-168" STM. Gravity 42.8 degrees API. GOR 1245.

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED **C. R. Coffey****C. R. Coffey**

TITLE

Acting District
Exploitation EngineerDATE **May 11, 1963**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1987-0-552228

687-101

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND SURVEY SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for the purpose of submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

1. NAME OF OPERATOR	2. NAME OF OPERATOR
3. ADDRESS OF OPERATOR	4. ADDRESS OF OPERATOR
5. PHONE NO. OF OPERATOR	6. PHONE NO. OF OPERATOR
7. NAME OF WELL	8. NAME OF WELL
9. LOCATION OF WELL	10. LOCATION OF WELL
11. DEPTH OF WELL	12. DEPTH OF WELL
13. METHOD OF CLOSING TOP OF WELL	14. METHOD OF CLOSING TOP OF WELL
15. DATE WELL SITE CONDITIONED FOR FINAL INSPECTION	16. DATE WELL SITE CONDITIONED FOR FINAL INSPECTION

17. REASON FOR ABANDONMENT	18. REASON FOR ABANDONMENT
19. DATA ON FORMER OR PRESENT PRODUCTIVE ZONES	20. DATA ON FORMER OR PRESENT PRODUCTIVE ZONES
21. DEPTHS (TOP AND BOTTOM) AND METHOD OF PLACEMENT OF CEMENT PLUGS	22. DEPTHS (TOP AND BOTTOM) AND METHOD OF PLACEMENT OF CEMENT PLUGS
23. MUD OR OTHER MATERIAL PLACED BELOW, BETWEEN AND ABOVE PLUGS	24. MUD OR OTHER MATERIAL PLACED BELOW, BETWEEN AND ABOVE PLUGS
25. AMOUNT, SIZE, METHOD OF PARTING OF ANY CASING, LINER OR TUBING PULLED	26. AMOUNT, SIZE, METHOD OF PARTING OF ANY CASING, LINER OR TUBING PULLED
27. DEPTH TO TOP OF ANY LEFT IN THE HOLE	28. DEPTH TO TOP OF ANY LEFT IN THE HOLE
29. METHOD OF CLOSING TOP OF WELL	30. METHOD OF CLOSING TOP OF WELL
31. DATE WELL SITE CONDITIONED FOR FINAL INSPECTION	32. DATE WELL SITE CONDITIONED FOR FINAL INSPECTION

33. SIGNATURE OF OPERATOR	34. SIGNATURE OF OPERATOR
35. DATE OF SIGNATURE	36. DATE OF SIGNATURE
37. NAME OF OPERATOR	38. NAME OF OPERATOR
39. ADDRESS OF OPERATOR	40. ADDRESS OF OPERATOR
41. PHONE NO. OF OPERATOR	42. PHONE NO. OF OPERATOR
43. NAME OF WELL	44. NAME OF WELL
45. LOCATION OF WELL	46. LOCATION OF WELL
47. DEPTH OF WELL	48. DEPTH OF WELL
49. METHOD OF CLOSING TOP OF WELL	50. METHOD OF CLOSING TOP OF WELL
51. DATE WELL SITE CONDITIONED FOR FINAL INSPECTION	52. DATE WELL SITE CONDITIONED FOR FINAL INSPECTION