

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instruction  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-069832-8

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
South Caprock Queen Unit,  
Tract 10

9. WELL NO.

1-9

10. FIELD AND POOL, OR WILDCAT

Caprock Queen

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

9-156-31E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

619 West Texas Avenue, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

130' FML &amp; 1302' FEL of Section 9

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4412' K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Spudded 7-28-64 and drilled 12-1/4" hole to total depth of 358'.  
Ran & cemented 11 jts. (341.56') 8-5/8", 24#, J-55, new casing at 355.36' with 225 ex. reg.  
4% gel cnt. with 2% calcium chloride. Cement circulated.  
C.I.P. at 2:00 p.m., 7-28-64. Waited on cement 18 hrs. Tested casing with 1000# for 30  
minutes. OK.

Drilled 7-7/8" hole to total depth of 3208'.

Ran & cemented 99 jts & 1 pc. (3195.83') 4-1/2", 9.5#, J-55, new casing at 3207.86' with  
250 ex. reg. 4% gel cnt. with 18% salt by mixing water vol. with .75% Friction reducer  
followed by 50 ex. reg. neat cement. with 18% salt by mixing water vol. with .75% Friction  
reducer. C.I.P. at 6:15 a.m., 8-3-64.  
Waited on cement 18 hrs. tested casing with 1000# for 30 minutes. OK.

RECEIVED

AUG 31 1964

O. C. C.  
ARTEBIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Clerk

DATE

August 25, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.