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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

Detailed account of work done, nature and quantity of materials used, and results obtained. Pulled rods, tubing, and pump. Cleaned ou to ETD of 31171. Ren 3058.941 of 2 3/8m, 4.7%, 8RD, J-55 plastic coated tubing w/Baker model A packer set e 3061.241 w/10,000% tension Placed well on injection December, 1964 Initial rate - 700 B/D 6 1120 psig. Authority - Administrative order MFX-152 dated 9-23-63 Witnessed by Position Engineer Union 011 Company of California FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PBTD Producing Interval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval Perforated Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of Test	Miles Mash (agree) Mash (agree	PROBATION OF	FICE		(Submit	to appropr	iate Dist	ict Office	as per Coi	nmissi	on Rule 11	06)		
Searth Caprock Queen Unit-Tr.69A Well No. E Section Township Sale	Company Comp						1		not galde	, Lov	Ington,	New Mexico		
Date Work Performed Pool	Date Work Performed Decided Control Charges Cha					ell No.		er Section				inge		
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THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Remedial Work Conversion of well to water Injection Plugging Remedial Work Conversion of well to water Injection Service Pulled rods, tubing, and pump. Cleaned ou to ETD of 3117!. Ran 3058, 94° of 2 3/8°, 4.7%, RRD, J-55 pleatic coated tubing w/Baker model A packer set © 3061.24° M/10,000% tension Placed well on injection December, 1964 Initial rate - 700 B/B @ 1120 psig. Authority - Administrative order MFX-152 dated 9-23-63 Witnessed by Len H. Pardice Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. T D PBTD Producing Interval Company Perforated Interval Perforated Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of Tes	THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Text and Gemen Job MDDNOhmer (Explain): Conversion of well to water injection Service		rformed	1 .	D				County	A				
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