DISTRIBUTION						
SANTA FE	2	.:				
FILE		1 1 -				
U.S.G.S.			8			
LAND OFFICE		<u> </u>	1			
	OIL		5			
TRANSPORTER	GAS		1			
PRORATION OFFICE						
OPERATOR						

NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe, New Misses (FICE 0. C. C. Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

8	Company	, Sec	33	(Lease) T. 14-S , R. 31-S , NMPM., Caprock Queen	P
Chave	15	•••••		County. Date Spudded 10-28-63 Date Drilling Completed 11-1-6 Elevation 4451 KB Total Depth 3154 XXX ETD 31	3 221
P	lease ind	icate lo	ation:	Top Oil/Gas PayName of Prod. FormQueen Sand	
D	С	В	A	PRODUCING INTERVAL -	
				Perforations 3097-3101, 3105-3107*	
E	F	G	H	Perforations Depth Depth Open Hole Casing Shoe 3154 Tubing 3119	1
\bigtriangleup				OIL WELL TEST -	Cho
L	K	J	I	Natural Prod. Test: 151 bbls.oil, 0 bbls water in 24 hrs, 0 mi	n. Siz
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to v	
M	N	0	Р	load oil used):bbls.oil,bbls water inhrs,min. S	ize
				GAS WELL TEST -	
310' 1	ML & C	560' 7	WL	Natural Prod. Test:MCF/Day; Hours flowedChoke Size	
Tubing	(FOOT) Casing a	GE) Ind Cemer	ting Reco		
Size		Feet	-	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed	
				Choke SizeMethod cf Testing:	
		. 1		Choke Size Method Ci rescring.	
8-5	/8" 3	65.12	200		oil.a
		_ [<u>200</u> 300	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand):	
4-1	/2" 31/	1.37		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand):	
4-1	/2" 31/	_ [Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand): Casing Press. Per. Tubing Press. 254 Date first new oil run to tanks Kovember 9, 1963	
4-1	/2" 31/	1.37		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand): Sand): Tubing Casing Press. Tubing Press. Press. Oil Transporter Continental Pipe Line Company	
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k-1, 2" II Remark	/2" 31/ UE 31/ 	41.37 09.30 e vell figinel ertify th	300	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand): Casing Press. Press. 254 Date first new Oil run to tanks November 9, 1963 Oil Transporter Continental Pipe Line Company Gas Transporter Phillips Petroleum Company this the waterflood project area. proved for injection on Adm. Order (1972-152) horder above is true and complete to the best of my knowledge. 	