

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O.C.C.

(Submit to appropriate District Office as per Commission Rule 1106)

JUL 31 10 02 AM '64

Name of Company <b>Union Oil Company of California</b>				Address <b>619 West Texas Ave., Midland, Texas</b>			
Lease <b>South Caprock Queen Unit-Tract 40</b>	Well No. <b>11-29</b>	Unit Letter <b>K</b>	Section <b>29</b>	Township <b>15-S</b>	Range <b>31-E</b>		
Date Work Performed <b>See below</b>		Pool <b>Undesignated</b>		County <b>Chaves</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 12-1/4" hole at 2:00 p.m., July 23, 1964, and drilled to total depth of 356'.

Ran & cemented 11 jts. (339.59') 8-5/8", 24#, J-55, new & used casing at 353.39' with 250 sx. reg. 4% gel cement with 2% calcium chloride. Cement circulated. C.I.P. at 8:00 p.m., July 23, 1964. Waited on cement 18 hours. Tested casing with 1000# for 30 minutes. OK.

Drilled 7-7/8" hole to total depth of 3245'.

Ran & cemented 100 jts. & 1 pc. (3233.38') 4-1/2", 9.5#, J-55, new casing at 3244.68' with 250 sx. reg. 4% gel cement with 18% salt by mixing water vol. with .75% friction reducer, followed by 50 sx. Incon seat cement with 18% salt by mixing water vol. with .75% friction reducer. C.I.P. at 6:15 a.m., July 28, 1964. Waited on cmt. 18 hrs. Tested casing with 1000# for 30 minutes. OK.

Witnessed by <b>Lon Pardue</b>	Position <b>Drilling Engineer</b>	Company <b>Union Oil Company of California</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

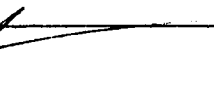
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>C. S. V. Dixon</b>
Title <b>Production Clerk</b>	Position <b>Production Clerk</b>
Date <b>JUL 31 1964</b>	Company <b>Union Oil Company of California</b>