		NEW MEAT	CO 01L C	ONSERVA	TION	COMMISSIC	N		FORM C-103 (Rev 3-55)
-		MISCEL	LANEOU	SREPOR	TS OI	WELLS	OFFICE O	. C. C.	-
	((Submit to appropr		ct Office as	per Com	mission Rul	110/	M '64	
Vame of Compan Union O) West	Texas Ave., Midland, Texas						
		it-Tract 40	Well No. 11-29	Unit Letter	Section 29	Township	15-8	Range	<u>31-E</u>
Date Work Perfo. See below		Pool Undesi	gnated			County Ch	lves		
				OF: (Check		ute block)			
Beginning	Drilling Operatio	ons 🚺 Ca	sing Test an	id Cement Job	,	Other (E:	cplain):		
Plugging		Ren nature and quantity (medial Work						
Ran & c with 25 reducer	emented 100	e to total de jts. & 1 pc. 45 gel cement	(3233.3 vith 1	38') 4-1/1 185 salt 1	y rix	ing water	VOL VI	τα	Triction
.75% fr	iction redu	by 90 ml. 180 heer. C.I.P. h 1000# for 30	at 6:15	للاق ومعالم	th 10, Ly 26,	1964. W	aited or	water cet.	vol. with 18 hrs.
.75% fr Tested	iction redu	ncer. C.I.P. h 1000# for 30	et 6:15 minutes Position	للاق ومعالم	Ly 28,	1964. W	aited on	cent.	vol. with 18 hrs. California
.75% fr Tested	casing with	ncer. C.I.P. h 1000# for 30	Position Drilli LOW FOR F	ing Engine	Ly 28, Mer Vork r	1964. W	aited on 11 Compe	cent.	18 hrs.
.75% fr Tested	casing with Lon Partue	FILL IN BEI	et 6:15 minutes Position Drills LOW FOR F ORIG	Ing Engine REMEDIAL V	Ly 28, Mer Vork r	1964. W Company Union O EPORTS ON	ited on	iny of	18 hrs. California
.75% fr Tested	casing with	FILL IN BEI	Position Drilli LOW FOR F	LING ENGINE REMEDIAL V INAL V'ELL	NORK R	1964. W Company Union O EPORTS OA Producing	aited on 11 Compo 11 Y Interval	iny of	18 hrs. California
.75% fr Tested	Lon Pardue	FILL IN BEI	et 6:15 minutes Position Drills LOW FOR F ORIG	LING ENGINE REMEDIAL V INAL V'ELL	Ly 28, Mer Vork r	1964. W Company Union O EPORTS OA Producing	aited on 11 Compo 11 Y Interval	iny of	18 hrs. California
.75% fx Tested Witnessed by D F Elev. Tubing Diamete	Lon Pardue	FILL IN BEI	et 6:15 minutes Position Drills LOW FOR F ORIG	LING ENGINE REMEDIAL V INAL V'ELL	NORK R	1964. W Company Union O EPORTS OA Producing	aited on 11 Compo 11 Y Interval	iny of	18 hrs. California
.75% fx Tested Witnessed by D F Elev. Tubing Diamete Perforated Inter	T D T D T D T D	FILL IN BEI	et 6:15 minutes Position Drills LOW FOR F ORIG	A. M., JU S. OK. Eng Engine REMEDIAL V INAL VELL D OII Stri	NORK R	1964. W Company Union O E PORTS ON Producing etter	aited on 11 Compo 11 Y Interval	iny of	18 hrs. California
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.75% fr Tested Witnessed by D F Elev. Tubing Diamete Perforated Inter	T D T D T D T D T D T D T D	FILL IN BEI	At 6:15 Position Dr111 LOW FOR F ORIG PBT PBT	A. A., JU A. OK. A.	NORK R VORK R DATA ing Diamo ing Form KOVER Water I	1964. W Company Union O E PORTS ON Producing etter ation(s)	aited on 11 Compe- 12 Y Interval Oil St GO	ring Dep	18 hrs. California mpletion Date th Gas Well Potenti
.75% fx Tested Witnessed by D F Elev. Tubing Diamete Perforated Inter Open Hole Inter	T D T D T D T D T D T D	FILL IN BEI	At 6:15 Position Dr111 LOW FOR F ORIG PBT PBT	A. M., JU B. OK. LING ROGINA REMECIAL V INAL V'ELL D Oil Stri Produc TS OF WOR	NORK R VORK R DATA ing Diamo ing Form KOVER Water I	1964. W Company Union O EPORTS ON Producing eter	aited co 11 Compe 12 Y Interval Oil St	ring Dep	18 hrs. California mpletion Date
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.75% fr Tested Witnessed by D F Elev. Tubing Diamete Perforated Inter Open Hole Inter Test Before Workover After Workover After Workover	Icon Pardue Icon Pardue T D T D T D T D T D T D T D T D T D T D T D T D OIL CONSERV	FILL IN BEI	At 6:15 minutes Position Drill: LOW FOR F ORIG PBT RESUL Gas M	A. B., JU B. OK. LING ENGINA REMECIAL V INAL V'ELL D Oil Stri Produc TS OF WOR Production C F P D I her to th	NORK R NORK R DATA ing Diamo ing Form KOVER Water I H eby certi e best of con	1964. W Company Union O E PORTS ON Producing etter ation(s) Production B P D fy that the in my knowledge	aited on 11 Compe- 12 Y Interval Oil St GO Cubic fee formation give.	ring Depu	18 hrs. California mpletion Date th Gas Well Potentia MCFPD