

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

OCT 29 11 49 AM '65

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

GREAT WESTERN DRILLING COMPANY
(Company or Operator)

Davis State
(Lease)

Well No. 1, in NE 1/4 of NW 1/4, of Sec. 36, T. 8-S, R. 32-E, NMPM.
Wildcat Pool, Chaves County.
Well is 1980 feet from West line and 660 feet from North line
of Section 36. If State Land the Oil and Gas Lease No. is 2850
Drilling Commenced 9-9, 19 65 Drilling was Completed 10-19, 19 65
Name of Drilling Contractor Loffland Brothers Co.
Address Box 6587, Odessa, Texas
Elevation above sea level at Top of Tubing Head 4414 GR. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	32.65	New	251	Tex-Pat.			
7-5/8	26	New	3587	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15	10-3/4	260	250	Pump & Plug	10#	250 bbls.
9-7/8	7-5/8	3600	600	Pump & Plug	9.2#	550 bbls.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation Plugged and abandoned
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL STS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9140 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Dry, 19____ F & A
 OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I. Gravity _____
 GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.
 Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy. 1800			T. Devonian		T. Ojo Alamo
T. Salt. 1860			T. Silurian		T. Kirtland-Fruitland
B. Salt. 2256			T. Montoya		T. Farmington
T. Yates. 2357			T. Simpson		T. Pictured Cliffs
T. 7 Rivers. 2545			T. McKee		T. Menefee
T. Queen. 3030			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres. 3554			T. Granite		T. Dakota
T. Glorieta. 4970			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs. 6440			T.		T.
T. Abo. 7290			T.		T.
T. Penn. 8935			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	165	165	Cal & surf. sd.				
165	1800	1635	Red Bees				
1800	1860	60	Anhydrite				
1860	2256	396	Salt, Anhy - red beds				
2256	2357	101	Anhy - dol.				
2357	3554	1197	Sd - Sh - Anhy.				
3554	4970	1416	Dol.				
4970	7290	2330	Dol & Sd.				
7290	9140	1850	Sh - Liu				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 27, 1965

Company or Operator GREAT WESTERN DRILLING COMPANY Address Box 1659, Midland, Texas
 Name _____ Position Administrative Coordinator