STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT	·		104		
			10-01-78 06-01-83		
SANTA FE P. O	. BOX 2088	Page 1	•		
ULLOS SANTA FE, I	NEW MEXICO 87501				
	FOR ALLOWABLE				
PRORATION OFFICE	AND				
AUTHORIZATION TO TR	ANSPORT UIL AND NATI	JRAL GAS			
Operator	******				
MURPHY OPERATING CORPORATION					
Address P. O. Drawer 2648, Roswell, New Mexico 8	8202-2648				
Reason(s) for filing (Check proper box)	Other (Pleas	e explain)	· · · · · · · · · · · · · · · · · · ·		
New Well Change in Transporter of:		e angel en antiper san an san an san san san san san san s			
Recompletion (DAS)		effective October 1,	1988		
X Change in Ownership Casinghead Gas	Condensate				
If change of ownership give name Myco Petroleum Compan and address of previous ownerMyco Petroleum Compan	y, Route 1, Box 10	04, Lovington, NM 882	:60		
II. DESCRIPTION OF WELL AND LEASE Leges Name Well No. Pool Name, Includ.	ing Formation	Kind of Lease	Leose No.		
State I 1 Chaveroo S		State, Federal or Fee State	K-2573		
	Line and 660	Feet From The West			
Lins of Section 4 Township 8 South Range	33 East , NMP	v. Chaves	County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU	JRAL GAS	to which approved copy of this form	n is to be sent!		
Name of Authorized Transporter of Oll X or Condensate					
Mobil Pipeline Company	P. 0. Box 900	, Dallas, TX 75221 to which approved copy of this form	n is to be senti		
Name of Authorized Transporter of Casinghead Gas X or Dry Gas			,		
OXY NGL, Inc.	P. O. Box 300				
If well produces oil or liquids. give location of tanks.	33 Yes	10-65			
If this production is commingled with that from any other lease or ;	oool, give commingling ord	er number:			
NOTE: Complete Parts IV and V on reverse side if necessary.					
VI. CERTIFICATE OF COMPLIANCE	· OIL	CONSERVATION DIVISION	1		
I hereby certify that the rules and regulations of the Oil Conservation Division	have APPROVED	0.000	, 19		
been complied with and that the information given is true and complete to the be		ORIGINAL SIGNED BY JERBY SEVEN			
my knowledge and belief.	BY	DISTRICT I SUPERVISOR			
	TITLE				

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a nawly drilled or deepent well, this form must be accompanied by a tabulation of the deviatic tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of conditio-

Separate Forms C-104 must be filed for each pool in multiplicompleted wells.

(Date)

comar

(Title)

nde K. I

October 31, 1988

Melinda K. Hickman (Signalwe) Production Supervisor

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IV. COMPLETION DATA

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Designate Type of Completio	n = (X)	Oll Well	Gas Well	New Well	Workover	l Deepen	Plug Back	Same Res ⁴ v. Diff. Res ⁴ v.
Date Spudded	1 .	l. Ready to F		Total Dept	h	- 	P.B.T.D.	a and an a constant
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing For	mation	Top Oll/G	ns Pay	all in the state of the state o	Tubing Dep	th digital and a
Perforations			ness-10. St		VF 1 (1990)	111238385 	1	ng Shoe
		TUBING,	CASING, AND	CEMENTI	NG RECOR	DAC	*·	1.28 p. 1. 11
HOLE SIZE THE DAY OF	JU: CASI	NG & TÙB	ING SIZE 🕫		DEPTH SE	т :	5/	ACKS CEMENT
			1 - Musinephol.		ftere, son sen greg	: !	<u>e</u> te	ener en la seconda de la composición de
			t sht i			· · · · · · · · · · · · · · · · · · ·		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou OIL WELL able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Mathod (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressue	Choke Size	
Actual Prod. During Test	011-551s.	Water-Bbis.	Gas - MCF	

GAS WELL

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Actual Prod. Teet-MCF/D	Langth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Tealing Mathod (pilos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressue (Shut-in)	Choke Size