NO. OF COPIES RECEIVED			
THETRIBUTION AND STORES	NEW MEXICO OIL	CONSERVATION COMMISSION HIS	PH Form C-104
SANTA RE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C- Effective C1-65
U.S.G.S.	AUTHORIZATION TO TR	AND RANSPORT OIL AND NATURAL	GAS 11 58 MAPE
LAND OFFICE			33 Mg bb
RANSPORTER GAS			
OPERATOR PRORATION OFFICE			
Country -	roleum Exploration, In	16.	
Address			
Reason(s) for filing (Check proper be	oswell, New Mexico	Other (Please explain)	
	Change in Transporter of:	Change in pool	designation
Recompletion Change in Ownership	Off Dry C	Gas Lensate	
		San	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE WALL NO Bool N	Name, Including Formation	Kind of Lease
Lease Name State I		reroo-San Andres Pool	State, Federal or Fee State
Location	60 North	660	West
Unit Letter;	60 Feet From The North	ine and Feet From	
Line of Section 4 , T	Township 8-8 Range	33-E , NMPM,	haves County
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	GAS	
Name of Authorized Transporter of C	Oil 🛣 or Condensate 🗍	Address (Give address to which appr Box 900 Dallas Ter Box 606 Seminole	oved copy of this form is to be sent)
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
No market available	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 4 8-S 33-		
	with that from any other lease or pool	1, give commingling order number:	None
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper.	Plug Back Same Res'v. Diff, Res'
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Fool	Mame of Producing Formation	Top Oil/Gas Pay	The Double
			Tubing Depth
Ferforations			Tubing Depth Depth Casing Shoe
l erforations	TURING CASING A	ND CEMENTING RECORD	
HOLE SIZE	TUBING, CASING, A	ND CEMENTING RECORD DEPTH SET	
			Depth Casing Shoe
			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Depth Casing Shoe SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	DEPTH SET e after recovery of total volume of load or depth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT Il and must be equal to or exceed top allo
HOLE SIZE . TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be	DEPTH SET e after recovery of total volume of load or	SACKS CEMENT SACKS CEMENT Il and must be equal to or exceed top allo
HOLE SIZE TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	DEPTH SET e after recovery of total volume of load or depth or be for full 24 hours)	SACKS CEMENT Sacks cement il and must be equal to or exceed top allo
HOLE SIZE TEST DATA AND REQUEST OIL WELL Fatte First New (ii Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT Sacks cement il and must be equal to or exceed top allowed to the same of t
HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Cil Hun To Tanks	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT SACKS CEMENT If and must be equal to or exceed top allowed lift, etc.) Choke Size
HOLE SIZE TEST DATA AND REQUEST OIL WELL. Date First New Cil Run To Tanks Length of Test Actual Pred. During Test	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT SACKS CEMENT If and must be equal to or exceed top allowed lift, etc.) Choke Size
HOLE SIZE TEST DATA AND REQUEST OIL WELL Fatte First New (ii Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT SACKS CEMENT If and must be equal to or exceed top allowed lift, etc.) Choke Size
HOLE SIZE TEST DATA AND REQUEST OIL WELL Fatte First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MOF/D	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbls. Length of Test	e after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT Il and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF
HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New (if Hun To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be able for this Date ci Test Tubing Pressure Ci!-Bbls.	e after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/NMCF	SACKS CEMENT SACKS CEMENT If and must be equal to or exceed top allowed to the state of the st
HOLE SIZE . TEST DATA AND REQUEST OIL WELL Date First New Cil Hun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Ci!-Bbls. Length of Test Tubing Pressure	e after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/NMCF Casing Pressure	SACKS CEMENT Cement Sacks Cement Sacks Cement Sacks Cement Cement Sacks Cement
HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New (if Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) L. CERTIFICATE OF COMPLIA	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Ci!-Bbls. Length of Test Tubing Pressure	DEPTH SET e after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT Sa

This form is to be filed in compliance with RULE 1104.

TITLE _

Bl. Hill

District Land Manager

January 3, 1966

(Signature)

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.