			· - ·		
NO. OF COPIES RECEIVED					
DISTRIBUTION			ERVATION COMMISSION	Form C-104 Supercodes (01d C-104 and C-110
SANTA FE		REQUEST FOR ALLOWABLE		Effective 1-1	-65
FILE				a Ocresi	
U.S.G.S.	AUTHORIZATIO	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL (CTS)			
LAND OFFICE				ं म	15
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Cherator		tion Tag.			
	Petroleum Explora	CTOH' THESE			
Address	m . N.N. Wasa Marri	4.00			
Box 1434,	Roswell, New Mex	164	Other (Please explain)		
Reason(s) for filing (Check proper			Other (Fleuse explain)		,
New Well	· · ·	Change in Transporter of:			
Recompletion	Cii	Dry Gas			
Change in Ownership	Casinghead Gas	Condensate			
If change of ownership give nan					
and address of previous owner_					
		$-\mathcal{R}\mathcal{L}$.	1	1 1/1	
DESCRIPTION OF WELL A	ND LEASE	No. Dool Name I	ncluding Formation	Kind of Lease	
Lease Name			signated	State, Federal or Fe	. State
State I		L Unde	ISTERE AAR		
Location.			660	Ves	Ł
Unit Letter D ;	660 Feet From The	Line and	dFeet F	rom The	
	•		~	Chaves	
Line of Section 👋	Township 8-S	Range 33-	, NMPM,		County
DESIGNATION OF TRANSP Name of Authorized Transporter of The Permian Corport Name of Authorized Transporter of	f Oil 🕱 or Condensate	Ad I	dress (Give address to which of P. O. Box 3119, X dress (Give address to which of	idland, Texas	79704
No market availabl					
	Unit Sec. Twp	. Rge. Is	gas actually connected?	When.	
If well produces oil or liquids, give location of tanks.	D 4 8-		Хо	1	
				None	
If this production is commingle	d with that from any other le	ease or pool, give	e comminging order number		· · · · · · · · · · · · · · · · · · ·
COMPLETION DATA	Cil Well	Gas Well Ne	w Well Workover Deepe	en. Plug Back Same I	Res'v. Diff. Res'v.
Designate Type of Comp	letion = (X) 🕴 🗶		K i		1
Date Spudded	Date Compl. Ready to P	rod. To	tal Depth	P.B.T.D.	8-
Sept. 28, 1965	Oct. 14, 196	5	4500	44	83
E'ool	Name of Producing Form		p Cil/Gas Pay	Tubing Depth	
Undesignated	San Andres		4242	42	236
Perforations				Depth Casing Shoe	~
4246 - 4384					99
4240 - 4304			EMENTING RECORD		
			DEPTH SET	SACKS C	EMENT
HOLE SIZE	CASING & TUBI		3671	190	
<u>11</u> "	8-5/8"		4500 '	350	
7-7/8*	4-1/2"	,	4236		
	2"		42.20		
					· · · ·
. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be after	recovery of total volume of loc or be for full 24 hours)	nd oil and must be equal to	or exceed top allow
OIL WELL			oducing Method (Flow, pump,	gas lift, etc.)	
Date First New Oil Run To Tank					
October 18, 1965	October 18,	1965	Flow	Choke Size	

	October 18, 1965	Flow		
October 18, 1965	Tubing Pressure	Casing Pressure	Choke Size	
6 hrs	300#	1075#	18/64	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
50 bbls.	48	2	36	

CAS WELL

GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

B.C.L Signature)

District Land Manager (Title)

October 20, 1965

OIL CONSERVATION COMMISSION

APPROVED BY. TITE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. 59. HA SE 11 15.1 B

,

.

1

٠

.

•

.