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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

NO. 330 OFFICE 0-6
DEC 22 1965 PM 5

5a. Indicate Type of Lease
State ☒ Fee ☐

6. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Champlin Petroleum Company Non-Operator: **Warren American Oil Company**

3. Address of Operator
P. O. Box 1797, Midland, Texas

4. Location of Well
UNIT LETTER **B** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROM

THE **East** LINE OF SEC. **5** TWP. **8-S** RGE. **33-E** NMPM

15. Date Spudded **11-9-65** 16. Date T.D. Reached **11-21-65** 17. Date Compl. (Ready to Prod.) **12-18-65** 18. Elevations (DF, RKB, RT, GR, etc.) **4439 GR**

20. Total Depth **4420'** 21. Plug Back T.D. **4418'** 22. If Multiple Compl., How Many **0-4420** 23. Intervals Drilled By **Rotary Tools** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
4328 - 4374 San Andres

26. Type Electric and Other Logs Run
Schlumberger Gamma-Ray

27. Was Directional Survey Made **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	348'	12-1/4"	225 sacks	
4-1/2"	9.5#	4419'	7-7/8"	325 sacks	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4379'	None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 holes each shot - 4328, 4332, 4343, 4347, 4351, 4358, 4365, & 4374'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4328-4374'	2500 gal. UNSOL 15% Non-Emulsion Acid
			Frac w/25,000 gal. lease oil w/25,000# 20-40 sand

33. PRODUCTION							
Date First Production 12-18-65		Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-17-65	Hours Tested 24 hrs.	Choke Size None	Prod'n. For Test Period 104	Oil - Bbl. 104	Gas - MCF --	Water - Bbl. 64	Gas - Oil Ratio --
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate 104	Oil - Bbl. 104	Gas - MCF --	Water - Bbl. 64	Oil Gravity - API (Corr.) 24.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

35. List of Attachments
Electric Logs and 3 DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **H. N. Brown** TITLE **District Superintendent** DATE **12-21-65**

DST#1 - 4029-4168' Tool Open 1-1/2 Hrs. with weak blow and died. Recovered 120' drlg. mud - ISIP 2206, IFP 137, FFP 660, FSIP 2021.

DST#2 - 4195-4300' Tool open 1-1/2 hrs. with fair blow decreased and died in 70 minutes. Recovered 60' of slightly gas cut mud with trace oil. ISIP 149 in 1 hr., IFP 80, FFP 92, FSIP 103 in 1-1/2 hrs.

DST#3 - 4298-4303' Tool open 1-1/2 hrs. with weak blow throughout test Recovered 190' slightly gas cut drilling mud, light trace of oil plus 210' salty sulfur water with trace of oil. ISIP 1378, IFP 86, FFP 301, FSIP 1350.