NO. OF COPIES RECEIVED			HOBBS OFFIC RVABEEN220MMISSION			
DISTRIBUTION	-1		OFFIC	F.O.	Form C-103 Supersedes O	114
SANTA FE			BVARDN2 THUSSION	<u> </u>	C-102 and C-	103
FILE			KT NOLENY YOMMISSION		Effective 1-1-	65
U.S.G.S.				rm 365	5a. Indicate Type	of 1
LAND OFFICE					State	Fee
OPERATOR				· ·	5. State Oil & Ga	- -
					IM 514	
(DO NOT USE THIS FORM FOR USE "APPLIT	DRY NOTICES AN	D REPORTS ON W	ELLS	01R.		
••		Contra Carton) For SUCH	PROPOSALS.)		7. Unit Agreemen	
OIL GAS WELL	OTHER-				7. Ont Agreemen	tName
2. Name of Operator	N	on-Operator:	_ <u></u>		8. Farm or Lease	Name
Warren American Oil Company					State 5-8-33	
3. Address of Operator					9. Well No.	
P. O. Box 1797, Midland, Texas					1	
4. Location of Well	(())				10. Field and Poo	ol, or Wildcat
UNIT LETTER	660 FEET FRO	North	1980	- FEET FROM	Chaveroo S	
				- FEET FROM	<u>IIIIIIII</u>	<u>IIIIIIIII</u>
THE LINE, SEC	TION	TOWNSHIP				
mmmmmmm						
	15. Elev	ation (Show whether DF 4417 GR	<, RT, GR, etc.)		12. County	
<u></u>					Chaves	
Check	Appropriate Bor	x To Indicate Nat	ure of Notice, Rep	ort or Oth	er Data	
NOTICE OF	INTENTION TO:	1	SUB	SEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK	PLU	GAND ABANDON	EMEDIAL WORK		ALTERI	
TEMPORARILY ABANDON		c	OMMENCE DRILLING OPNS.			ID ABANDONMEN'T
PULL OR ALTER CASING	CHA	NGE PLANS	ASING TEST AND CEMENT J	X		
			OTHER			[]
OTHER						

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sitton & Morton drilled 7-7/8" hole to 4420'. Ran D.S.T.'s - 4029 to 4168, 4195 to 4300, 4298 to 4303'. Ran Sclumberger Gamma-Ray logs. Set 4-1/2" 0.D., 9.5# Limited Service Casing @ 4419'. Cement w/325 sacks of 50-50 posmix incor cement w/2% gel and 8# salt per sack. Plug down @ 2:15 P.M. on 11-21-65. On 12-13-65 rigged up pulling unit, nippled up, tested casing to 1500# w/water. Test okay. Perf. w/2 holes per shot @ 4328, 4332, 4343, 4347, 4351, 4358, 4365, & 4374'. Acidize perf. with 2500 gal. acid in 9 stages using ball sealers. Swabbed acid back and fraced w/25,000 gal. of lease oil & 25,000# sand in 3 stages using ball sealers. Casing swabbed load back. 12-18-65 Swabbed 104 bbls. oil 64 bbls. water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. T. Rampulan H. H.	. Brown _{ritle} District Superintendent	DATE December 20, 1965
		1965
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		