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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
DEC 22 2 37 PM '65
NEW MEXICO O. & N. C. C.

I. Operator **Champlin Petroleum Company** Non-Operator: **Warren American Oil Company**
Address **P. O. Box 1797, Midland, Texas**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE **CHAVEROO-SAN ANDRES**
Lease Name **State 5-8-33** Lease No. **NM 5144** Well No. **1** Pool Name, including Formation **R-3043 Chaveroo San Andres** Kind of Lease **State**
Location
Unit Letter **B** ; **660** Feet From The **North** Line and **1980** Feet From The **East**
Line of Section **5** Township **8-S** Range **33-E** , NMPM, **Chaves** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Magnolia Pipeline Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 900, Dallas, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit **G** Sec. **5** Twp. **8-S** Rge. **33-E** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) **X** Oil Well **X** Gas Well **X** New Well **X** Workover **X** Deepen **X** Plug Back **X** Same Res'v. **X** Diff. Res'v. **X**
Date Spudded **11-9-65** Date Compl. Ready to Prod. **12-18-65** Total Depth **4420'** P.B.T.D. **4418'**
Elevations (DF, RKB, RT, GR, etc.) **4439' GR** Name of Producing Formation **San Andres** Top Oil/Gas Pay **4328'** Tubing Depth **4419'**
Perforations **2 holes each shot: 4328, 4332, 4343, 4347, 4351, 4358, 4365, & 4374'** Depth Casing Shoe **4420'**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE **12-1/4"** CASING & TUBING SIZE **8-5/8"** DEPTH SET **348'** SACKS CEMENT **225 sacks**
7-7/8" **4-1/2"** **4419'** **325 sacks**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-18-65	Date of Test 12-17-65	Producing Method (Flow, pump, gas lift, etc.) Swabbing	
Length of Test 24 hrs.	Tubing Pressure --	Casing Pressure --	Choke Size None
Actual Prod. During Test 168	Oil-Bbls. 104	Water-Bbls. 64	Gas-MCF NL

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Form C-102 designating allocated acreage of 40 acres previously submitted with application to drill.

H. N. Brown (Signature)
District Superintendent (Title)

December 21, 1965 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION TESTS TAKEN ON STATE 5-8-33 #1
Unit-B, 660' FNL & 1980' FNL, Section 5, 2
T-8-S, R-33-E, Chaves County, New Mexico. 57 PM '65

DEPTH

DEGREES

181'	1-1/4
348'	1/2
762'	1/2
1256'	3/4
1760'	3/4
1953'	3/4
2445'	3/4
3001'	1-3/4
3210'	1-3/4
3448'	1
3639'	1/4
4058'	1/4
4300'	1/4
4415'	3/4

STATE OF TEXAS

COUNTY OF MIDLAND

BEFORE ME, the undersigned authority, on this day personally appeared

H. J. B. - [Signature], known to me to be the person whose name is
subscribed to the foregoing and acknowledged to me that he executed
the same for the purpose expressed.

Given under my hand and seal of this office this the 20th day of December
A.D. 1965.

Notary Public in and for [Signature] Midland County,
Texas.

