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NEW MEXICO OIL CONSERVATION COMMISSION

Nov 15 8 13 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 5144
7. Unit Agreement Name
8. Farm or Lease Name State 5-8-33
9. Well No. 1
10. Field and Pool, or Wildcat Chaveroo San Andres
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Champlin Petroleum Company Non-Operator: Warren American Oil Company
3. Address of Operator P. O. Box 1797, Midland, Texas
4. Location of Well UNIT LETTER B 660' FEET FROM THE North LINE AND 1980' FEET FROM THE East LINE, SECTION 5 TOWNSHIP 8 RANGE 33 NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4417 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spudding

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sitton & Norton Drilling Co. Spudded well at 4:00 P.M. on 11-9-65. Drilling 12 1/4" hole to 350'. Set 8-5/8", 20# Ltd. Serv. Casing @348'. Cemented with 225 sacks of reg. cement with 2% Calcium Chloride and 1/4# gel flakes per sack. Circulated back 20 sacks. Plugged down at 2:15 A.M. on 11-10-65. Tested 8-5/8" casing and blow-out preventers to 800# with water. Tested okay. Waited 29 hours before drilling cement plug. Drilling 7-7/8" hole below 8-5/8" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. N. Brown H. N. Brown TITLE District Superintendent DATE November 11, 1965

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: