## BIATE OF HEW MEXICO

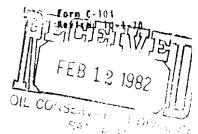
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DISTRIBUTION		I	
SANTA FE			
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LAND DEFICE			ł
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OFF HATON			
PROBATION OFFICE			
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## SIL CONSERVATION DIVISIO. P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWANIE



THANFORTER OIL		OR ALLOWABLE AND SPORT OIL AND NATU	JRAL GAS	9an	The Tully of	
Cherotor M. C. C 1	L 2 2 2 4					
M. C. Gandy	or Dale Gandy			******		
	, Tatum, N.M. 88267	<u> </u>				
Reason(s) for liling (Check proper bo New Well	t) Change in Transporter of:	Other (Pleas	in name:			
Recompletion	OII Dry C			d: Gandy Corpo	ration	
Change in Ownership	Cartnghead Gas Conde	ensale []				
If change of ownership give name and address of previous owner			····	<del></del>		
DESCRIPTION OF WELL AND						
Annie Davis	Well No. Pool Name, Including F	San Andres	Kind of Leas State, Federa	,	Legee No. 562762	
Location						
Unit Letter : 198	O Feet From The West Li	ne and <u>-160 666</u>	Feet From	The North		
Line of Section 9 T	mahip 8 South Range	33 East , NMPM	. Le	a	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS				
Name of Authorized Transporter of Cl. Mobil Oil Corp.	or Condensate	Yand On Oddiese	o which appro- Dallas,	Texas 7522	1 to be sent)	
Cities Service Com		Address (Give address ) Box 300	to which approp	klahoma 74	10 be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	ls gas actually connecte				
	th that from any other lease or pool,	give commingling order	number:	<del></del>		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same R	es'v, Diff, Res'v,	
Designate Type of Completion			! !	1 1	1	
Date Soudded	Date Campl. Ready to Prod.	Total Depth		P.B.T.D.		
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations				Depth Casing Shoe		
	THRING CASING AND	D CEMENTING RECOR	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CE	MENT	
FEST DATA AND REQUEST FO	OR ALLOWARIE Test must be a	ter recovery of socal value	ne of load oil e	i		
OIL WELL Date First New Oil Run To Tanks		pth or be for full 24 hours.	)	· · · · · · · · · · · · · · · · · · ·		
1. Sid ) I. Bi I. WWW CI, I. Sili   D. I. Ginza	Date of Yest	Producing Method (Flow	, pump, gos tiji	i, eic.j		
Length of Teet	Tubing Pressure	Casing Pressure		Choke Size	,	
Actual Prod. During Test	Cti-Bbls.	Water-Bole.		Gas-MCF		
PAS WELL Actual Prod. Test-MCF/D		I had a second		<del>p</del>		
Kettal Prod. 1481-MET/D	Length of Test	Bbls. Condensate/AMCF		Gravity of Concensus	•	
Teeting Wethod (pitot, back pr.)	Tubing Presewe (ghmt-in)	Casing Pressure (Shut-	in)	Choke Sixe		
URTIFICATE OF COMPLIANC	CE			ION DIVISION		
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED MA	R 2 130	٥٧	, 19	
division have been complied with	and that the information given	DE ORIGINAL	SIGNED BY			
/1	· · ·	JERRY S	EXTON (1. SUPR			
Culti \ 1/ 1)	, ,			ompliance with RUL	E 1104.	
Mily Xauch			est for allowe	ble for a newly dril	led or despense.	
Partner	IW 4 )	tests taken on the w	ell in accord	lance with MULE 11	1.	
(Tai	(*)	able on new and rec	ompleted wel		,	
(i)at	•/	well name or number.	or trensporte		go of condition	
<b>,</b>		Separate Forms run oteted wells.	C-104 must	be filed for usch ;	iool in multipi.	