

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

JAN 12 1966
Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

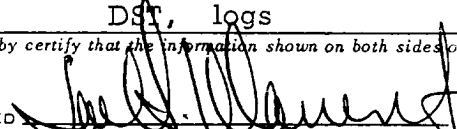
1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Annie Davis	
2. Name of Operator Adam K. Grafe Associates, Inc.		9. Well No. 1	
3. Address of Operator 3900 Lemmon Avenue, Dallas, Texas 75219		10. Field and Pool, or Wildcat Chaveroo	
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>9</u> TWP. <u>8 S</u> RGE. <u>33E</u> NMPM		12. County Chaves	
15. Date Spudded 11-28-65	16. Date T.D. Reached 12-8-65	17. Date Compl. (Ready to Prod.) 12-25-65	18. Elevations (DF, RKB, RT, GR, etc.) 4426 KB
19. Elev. Casinghead 4416		20. Total Depth 4440	
21. Plug Back T.D. 4440		22. If Multiple Compl., How Many -	
23. Intervals Drilled By 4440		24. Producing Interval(s), of this completion - Top, Bottom, Name 4250-4321 San Andres	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run GR-Sonic; Lateralog, Microlaterallog, GR-Nuetron; Density	
27. Was Well Cored No			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	372	12 1/4"	225 SX	-
4 1/2"	9.5	4440	7 7/8"	350 SX	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4271	-

31. Perforation Record (Interval, size and number) 4250-4321- 1/2"- 8 shots	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4250-4321	2000 gal Acid

33. PRODUCTION							
Date First Production 12-25-65		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 1-10-66	Hours Tested 24	Choke Size -	Prod'n. For Test Period 34.9	Oil - Bbl. 21 (est)	Gas - MCF 131	Water - Bbl. 600-1	Gas - Oil Ratio 24.5
Flow Tubing Press. -	Casing Pressure 125	Calculated 24-Hour Rate 34.9	Oil - Bbl. 21 est	Gas - MCF 131	Water - Bbl. 24.5	Oil Gravity - API (Corr.) 24.5	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent						Test Witnessed By John Oliver P.E.	

35. List of Attachments DST, logs		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Vice President	DATE 1-11-66

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1988'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2354'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3546'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorietta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abc _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	120'	120	sand, caliche				
120	1988	1868	sand, red beds				
1988	3546	1558	anhy, salt, gypsum, pohlyhalite, sand, red beds				
3546	4440	894	Limestone, dolomite, anhydrite Gypsum				