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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED O.C.C.
JAN 19 11 45 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Adam K. Grafe Associates, Inc.	8. Farm or Lease Name Annie Davis
3. Address of Operator 3900 Lemmon Avenue, Dallas, Texas 75219	9. Well No. 1
4. Location of Well UNIT LETTER C , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 8 S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Chaveroo
15. Elevation (Show whether DF, RT, GR, etc.) 4426 KB	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SURFACE CASHING - 372' 8 5/8" 24# cemented w/225 sacks; plug down 10:30 p.m., 11-29-65; casing pressured tested after 19 1/2 hrs for 30 min. @ 1500 psi; test OK; cement circulated

PRODUCTION STRING - 4400' 4 1/2" 95# w/HOWCO shoe & float collar; cemented w/350 sacks; plug down 8:15 a.m. 12-10-65; casing pressure tested prior to perforating 12-13-65; tested to 2000 psi for 30 min; test OK. Top of cement 2930 by temp. survey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Joe H. Warren, Jr.

TITLE

Vice President

DATE

1-17-66

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: