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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
NM 5144

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company	8. Farm or Lease Name State '4'
3. Address of Operator P. O. Box 7946, Midland, TX 79708-0946	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 8-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Chaveroo (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4427 GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUSU 1/23/84 - RIH w/4-1/2" CIBP & set @ 4100' to abandon San Andres perms 4228-4273' - RIH w/ 2-3/8" tbq OE to CIBP - disp hole w/10#/gal SW mud - spot 4 sx cmt on CIBP - TOC @ 4042' - POH w/tbq - ND csg hngr - RU csg jacks to pull 4-1/2" prod csg - csg parted @ 326' - screw back onto csg - GIH w/jet cutter on WL & cut csg @ 1200' - could not work csg free - csg parted @ 326' - POH w/WL & 326' 4-1/2" csg - GIH w/spear on 4-1/2" csg & stung into csg @ 326' - from stretch csg calc to be free @ 537' - release spear & POH w/csg - RIH w/2-3/8" tbq OE to 1264' - spot 25 sx plug in 4-1/2" csg 1264-901' - WOC - taq cmt @ 957 - PU tbq to 416' - spot 50 sx cmt plug in 4-1/2" csg from 416-185' to cover 4-1/2" csg stub @ 326' & 9-5/8" csg shoe @ 351' - spotted 10 sx cmt plug @ surface - cut off WH - install dry hole marker - will cover up pits when dried up - RDSU 1/26/84  
TD 4418' - 4-1/2" prod csg set @ 4418' - 8-5/8" surface csg set @ 351' - 4092' of 4-1/2" prod. csg left in hole - all of 8-5/8" csg left in hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Kautz TITLE Production Engineer DATE 1/31/84

Original signed by

Paul Kautz

APPROVED BY \_\_\_\_\_ TITLE OIL & GAS INSPECTOR DATE FEB 29 1984

CONDITIONS OF APPROVAL, IF ANY:

REC-100  
FEB 6 1984  
O.C.D.  
MOBBS OFFICE