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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM 5144	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company		8. Farm or Lease Name State "4-8-83"
3. Address of Operator 300 Wilco Building Midland, TX 79701		9. Well No. 1
4. Location of Well UNIT LETTER C, 660' FEET FROM THE North LINE AND 1980' FEET FROM THE West LINE, SECTION 4 TOWNSHIP 8-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Chaveroo (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4427 GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Uneconomical to produce.

Proposed plugging procedure.

Set CIBP @ 4100' and cap w/50' cement. Locate 4-1/2" casing free point. (Should be at approximately 1400' +). Cut off 4-1/2" casing at free point. Set 100' cement plug centered at top of 4-1/2" casing stub. Set 100' plug across surface casing shoe at 351'. Set 10 sx plug in top of surface pipe with marker installed. Fluid between plugs to be 10#/gal mud.

San Andres Perfs 4228'-4273'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>K. W. Lewis</u>	TITLE <u>District Superintendent Drilling & Prod. Operations</u>	DATE <u>7/15/83</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		JUL 28 1983
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		