2. Name of Operator Champlin Petroleum Company 3. Address of Operator P. O. Box 1797, Kidland, Texas	NO. OF COPIES RECEIVED			Form C-103
SINDRY NOTICES AND REPORTS ON WELLS OFFICE SINDRY NOTICES AND REPORTS ON WELLS OFFICE OFFICE SINDRY NOTICES AND REPORTS ON WELLS OFFICE	DISTRIBUTION			
So heldered Type of Lesses Son C 19 For Lesses Note State Property of Control of Contro	SANTA FE	NEW MEXICO OIL CONSER	EVATION COMMISSION	
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS OF SUNDRY NOTICES ON WELLS SUNDRY NOTICE OF SUNDRY NOTICES AND REPORTS OF SUNDRY NOTICES OF SUND	FILE	·		
SUNDRY NOTICES AND REPORTS ON WELLS OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS OPERATOR THE STATE OF TH	U.S.G.S.			
SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS FORLING CANADA PROPERTY OF WELLS ON NOT USE THIS FORLING CANADA PROPERTY OF WELLS ON NOT USE THIS FORLING CANADA PROPERTY OF WELLS THE STATE OF THE PROPERTY OF THE PR				
SUNDRY NOTICES AND REPORTS ON WELLS OTHER 1. None of Operation Chapter of Services Chapter of Services 1. None of Operation Chapter of Services P. O. Box 1797, Hidland, Texas 1. Location of Well Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PAUL AND ABMAGON TELEFANDRE TRANSMITE AND COULDED TO THE TRANSMITE AND COULDED TO THE TRANSMITE OF THE AND ABMAGON TELEFANDRE TRANSMITE AND COULDED TO THE TRANSMITE OF THE AND ABMAGON TELEFANDRE TRANSMITE AND COULDET TO THE TRANSMITE OF THE AND ABMAGON TELEFANDRE TRANSMITE OF THE AND ABMAGON TELEFANDRE TRANSMITE AND COULDET TO THE TRANSMITE OF THE AND ABMAGON TELEFANDRE TRANSMITE AND COULDET TO THE TRANSMITE OF THE AND ABMAGON TELEFANDRE TRANSMITE AND COULDET TO THE TRANSMITE OF THE AND ABMAGON TELEFANDRE TRANSMITE OF THE AND ABMAGON TELEFANDRE TRANSMITE AND COULDET TO THE AND ABMAGON TELEFANDRE TRANSMITE AND COULDET TO THE AND ABMAGON OF THE				5. State Otl & Gas Lease No.
1. WILL S SALE OF STREET O				W-1 277177
OTHER STATE COMPLETE OF STATE	SUNDR (DO NOT USE THIS FORM FOR PRO USE "APPLICAT	Y NOTICES AND REPORTS ON W	ELLS K TO A DIFFERENT RESERVOIR.	
Chasplin Petroleum Company 3. Address of Operator P. O. Bax 1797, Midland, Texas 4. Location of Will Line and 1980 The Location of Will Line and 1980 The Line and Food, or Wilders Chasplin Petroleum Company 15. Fleretin (North Line and 1980 The Line accross to the Torontonia Andres The Line accross to the Torontonia Andres 15. Fleretin (North Line and 1980 The Line accross to the Torontonia Andres The Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM NEWEGIAL WORK THE CAMPAGE PLANS CHAMES PLANS CH		OTHER-		7. Ont Agreement Name
S. Well No. 1. Coesting of Well North Nor	2. Name of Operator			
PRESONDER OF COMPLETE OF COMPLETE OF INTERNATION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTERNATION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTERNATION TO: NOTICE OF INTERNATION TO: PRESONDER FLAND ADMINIST TEMPORATION TO: PRESONDER FLAND THE ADMINISTRATION OF THE OWNERS ADMINISTRATION OWNERS ADMINISTRATION OF THE OWNERS AD		bana		
4. Location of Well Off C 660 PET FROM THE North 1980 THE AND 1980 T		ad, Texas		1
THE AND THE PROPERTY OF THE AND THE AN	4. Location of Well		2000	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PREFORM MEMBEDIAL WORK TEMPORABILY ABANDON THE COMMENCE OF INTENTION TO: PULL AND ABANDON THE COMMENCE OF INTENTION TO: PULL ON ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposes of the purp truck with clear water to 1800% for 30 mln. Test okay. Commented with 375 sacks comment, on 11-5-65. 11-9-56 we perforated h-1/2", 9.5% Ltd. Serv. casing @ hhl8'. Tested casing with pump truck with clear water to 1800% for 30 mln. Test okay. Commented with 375 sacks comment, on 11-5-65. 11-9-56 we perforated h-1/2" casing from 1216, 1226, 1215, 1261, 1273, 1300, 1320, 1331, 1363, 1393, 2, 4 1398' w/2 holes each. Acidine perforations w/25,000 gal. of 15% Non-Emulsion acid. Frac all perforations w/10,000 gal. of gal formation water and 10,000% 20-10 sand. Suabbed all water with trace of oil. Squeezed same perforations w/500 sacks comment on 12-2-65 in 3 stages. 12-8-65 Perforated from 1319, 1351, 1363, 1368, & 1375' w/2 holes each. Acidine w/250 gal. of 15% said. Smabbed all water, no show of oil. On 12-9-65 squeezed same perforations w/100 sacks comment with retainer set @1,290'. 12-10-65 Perforated from 1215, 1252, 1261, 1266, & 1273' with 2 holes each. 12-11-65 Perforated from 1215, 1252, 1261, 1266, & 1273' with 2 holes each. 12-11-65 Approved by H. N. Brown vive This interior of the best of my knowledge and belief. H. N. Brown vive The Comment and Start of the best of my knowledge and belief. Approved by Approved by The Comment of the Interior of the best of my knowledge and belief. Approved by The Comment of the Date of the best of my knowledge and belief. Approved by The Comment of the Date of the Best of my knowledge and belief. Approved by The Comment of the Date of the Best of my knowledge and belief. Approved by The Comment of the Date of the Date of the Best of	UNIT LETTER	660 FEET FROM THE North	_ LINE AND FEET FR	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PRUC ON ALTERING CASING CHANGE PLANS CHANGE PLANS CHANGE PLUE 103. Drilled 7-7/8" hole to hills'. Set h=1/2", 9.5# Ltd. Serv. caging @ hills'. Tested casing with pump truck with clear water to 1800# for 30 min. Test okay. Cemented with 375 sacks cement, on 11-5-65. 11-9-65 we perforated h=1/2" casing from h216, h226, h2215, h261, h273, h300, h320, h331, h363, h392, & h398' w/2 holes each. Acidise perforations w/25,000 gal. 61 15% Non-Emulsian caid. Frac all perforations w/h0,000 gal. of gal formation water and h0,000# 20-h0 sand. Shabbed all water with trace of cil. Squeezed same perforations w/500 sacks cement on 12-2-65 in 3 stages. 12-8-65 perforated from h3h9, h35h, h366, & h375' w/2 holes each. Acidise w/250 gal. of 15% acid. Smabbed all water with trace of cil. Squeezed same perforations w/200 sacks cement with realizer set d290'. 12-10-65 Perforated from h216, h252, h261, h268, & h273' with 2 holes each. Scales each of 12-1-65 kacidise w/250 gal. of 15% acid. Smabbed all water, no show of cil. On 12-9-65 squeezed same perforations w/100 sacks cement with retainer set d290'. 12-10-65 Perforated from h216, h252, h261, h268, & h273' with 2 holes each. Smab load back. 1-9-66 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	THE West LINE, SECTI	on township	RANGE 33-E NMP	M. ((((((((((((((((((((((((((((((((((((
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PULI OR ALTER CASING CASING TEST AND CEMENT IGE CASING TEST AND CEMENT I		15. Elevation (Show whether Di	F, RT, GR, etc.)	
PLUG AND ABANDON PLUG AND ABANDON PLUG AND ABANDON PULL OR ALTER CASING PLUG AND ABANDONNENT PULL OR ALTER CASING PULL OR ABANDONNENT PULL OR ALTER CASING PULL OR ABANDONNENT PULL OR ABANDON PULL OR ABAND	16. Check	Appropriate Box To Indicate Na	ture of Notice, Report or (Other Data
COMMENCE DRILLING OPAS. COMMENCE DRILLING OPAS. CASING TEST AND CEMENT JOB OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose with pump truck with clear water to 1800# for 30 min. Test okay. Commented with 375 sacks comment, on 11-5-65. 11-9-65 we perforated 4-1/2" casing from 1216, 1228, 1216, 1261, 1273, 1300, 1320, 1331, 1363, 1392, & 1398' w/2 holes each. Acidise perforations w/25,000 gal. of 15% Non-Emulsion acid. Frac all perforations w/10,000 gal. of gel formation water and 10,000# 20-10 sand. Swabbed all water with trace of oil. Squeezed same perforations w/500 sacks comment on 12-2-65 in 3 stages. 12-8-65 Perforated from 1319, 1351, 1363, 1368, & 1375' w/2 holes each. Acidise w/250 gal. of 15% acid. Swabbed all water, no show of oil. On 12-9-65 squeezed same perforations w/100 sacks comment with retainer set \$1290'. 12-10-65 Con 12-9-65 squeezed same perforations w/100 sacks comment with retainer set \$1290'. 12-10-65 Con 12-9-65 squeezed same perforations w/100 sacks comment with retainer set \$1290'. 12-10-65 Con 12-9-65 squeezed same perforations w/100 sacks comment with retainer set \$1290'. 12-10-65 Con 12-9-65 squeezed same perforations w/100 sacks comment with retainer set \$1290'. 12-10-65 Con 12-9-65 squeezed same perforations w/100 sacks comment with retainer set \$1290'. 12-10-65 Con 12-10-65 Acidise w/1250 gal of 15% acid in h stages. Swabbed dry, shut down. 1-5-66 Frac perforations from 1215, 1252, 1252, 1252, 1260, 1273' w/25,000 gal of lease oil and 25,000# sand. Swab load back. 1-9-66 2h hrs. Swabbed 228 bbls. total fluid, 160 bbls. water and 68 bbls. of 24.6 gravity oil.	NOTICE OF I	NTENTION TO:	SUBSEQUE	NT REPORT OF:
TEMPORABILITY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose with pump truck with clear water to 1800# for 30 min. Test okay. Camented with 375 sacks cament, on 11-5-65. 11-9-65 we perforated \(\frac{1}{2}\) w/2 holes each. Acidise perforations w/25, 1226, \(\frac{1}{2}\) 273, \(\frac{1}{3}\) 800, \(\frac{1}{3}\) 313, \(\frac{1}{3}\) 337, \(\frac{1}{3}\) \$1392, \(\frac{1}{3}\) \$1392, \(\frac{1}{3}\) \$130, \(\frac{1}{3}\) \$131, \(\frac{1}{3}\) \$132, \(\frac{1}{3}\) \$133, \(\frac{1}{3}\) \$133, \(\frac{1}{3}\) \$23, \(\frac{1}{3}\) \$133, \(\frac{1}{3}\) \$133, \(\frac{1}{3}\) \$133, \(\frac{1}{3}\) \$23, \(\frac{1}{3}\) \$133, \(\frac{1}{3}\) \$133, \(\frac{1}{3}\) \$23, \(\frac{1}{3}\) \$133, \(\frac{1}{3}\) \$133, \(\frac{1}{3}\) \$133, \(\frac{1}{3}\) \$133, \(\frac{1}{3}\) \$23, \(\frac{1}{3}\) \$133, \(\frac{1}{3}\) \$23, \(\frac{1}{3}\) \$133, \(\frac{1}{3		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
OTHER OTHER CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS COTHER OTHER OTHER COTHER	$\overline{}$	-	<u> </u>	PLUG AND ABANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) seement. Drilled 7-7/8" hole to hill8'. Set h-1/2", 9.5# Ltd. Serv. casing @ hill8'. Tested casing with pump truck with clear water to 1800# for 30 min. Test okay. Comented with 375 sacks cement, on 11-5-65. 11-9-65 we perforated h-1/2" casing from h216, h228, h215, h261, h273, h330, h331, h363, h392, & h398' w/2 holes each. Acidiase perforations w/25,000 gal. of 15% Non-Emulsion acid. Frac all perforations w/h0,000 gal. of gel formation water and h0,000# 20-h0 sand. Swabbed all water with trace of oil. Squeezed same perforations w/500 sacks cement on 12-2-65 in 3 stages. 12-8-65 Perforated from h319, h35h, h363, k h375' w/2 holes each. Acidiase w/250 gal. of 15% acid. Swabbed all water, no show of oil. On 12-9-65 squeezed same perforations w/100 sacks cement with retainer set @4290'. 12-10-65 Perforated from h215, h252, h261, h268, & h273' with 2 heles each. 12-11-65 Acidiase w/1250 gal. of 15% acid in h stages. Swabbed dry, shut down. 1-5-66 Frac perforations from h225, h250, h261, h268, & h273' w/25,000 gal of lease oil and 25,000# sand. Swab load back. 1-9-66 2h hrs. Swabbed 228 bbls. total fluid, 160 bbls. water and 68 bbls. of 2h.6 gravity oil. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. H. N. Brown true District Superintendent OATE 1-17-66	Ħ			
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see Rule 1163. Drilled 7-7/8" hole to hhilb!. Set h-1/2", 9.5# Ltd. Serv. casing @ hhilb!. Tested casing with pump truck with clear water to 1800# for 30 min. Test okay. Commented with 375 sacks comments, on 11-5-65. 11-9-65 we perforated h-1/2" casing from h216, h228, h2h5, h261, h273, h300, h320, h331, h363, h392, & h398! w/2 holes each. Acidize perforations w/25,000 gal. of 15% Non-Emulation acid. Frac all perforations w/h0,000 gal. of gel formation water and h0,000# 20-h0 sand. Smabbed all water with trace of oil. Squeezed same perforations w/500 sacks comment on 12-2-65 in 3 stages. 12-8-65 Perforated from h3h9, h35h, h363, h368, & h375! w/2 holes each. Acidize w/250 gal. of 15% acid. Smabbed all water, no show of oil. On 12-9-65 squeezed same perforations w/100 sacks comment with retainer set @1290!. 12-10-65 Perforated from h2h5, h252, h261, h268, & h273! with 2 holes each. 12-11-65 Acidize w/1250 gal of 15% acid in h stages. Swabbed dry, shut down. 1-5-66 Frac perforations from h2h5, h252, h261, h268, & h273! w/25,000 gal of lease oil and 25,000# sand. Smab load back. 1-9-66 2h hrs. Smabbed 228 bbls. total fluid, 160 bbls. water and 68 bbls. of 24.6 gravity oil.	PULL OR ALTER CASING	CHANGE PLANS	<u>—</u>	
Drilled 7-7/8" hole to hhis!. Set h-1/2", 9.5# Ltd. Serv. casing @ hhis!. Tested casing with pump truck with clear water to 1800# for 30 min. Test okay. Cemented with 375 sacks cement, on 11-5-65. 11-9-65 we perforated h-1/2" casing from h216, h228, h215, h261, h273, h300, h320, h331, h363, h392, & h398! w/2 holes each. Acidise perforations w/25,000 gal. of 15% Non-Emulsion acid. Frac all perforations w/h0,000 gal. of gel formation water and h0,000# 20-h0 sand. Swabbed all water with trace of oil. Squeezed same perforations w/500 sacks cement on 12-2-65 in 3 stages. 12-8-65 Perforated from h3h9, h35h, h363, h368, & h375! w/2 holes each. Acidise w/250 gal. of 15% acid. Swabbed all water, no show of oil. On 12-9-65 squeezed same perforations w/100 sacks cement with retainer set @1290!. 12-10-65 Perforated from h2h5, h252, h261, h268, & h273! with 2 holes each. 12-11-65 Acidise w/1250 gal of 15% acid in h stages. Swabbed dry, shut down. 1-5-66 Frac perforations from h2h5, h252, h261, h266, & h273! w/25,000 gal ef lease oil and 25,000# sand. Swabbed 228 bbls. total fluid, 160 bbls. water and 68 bbls. of 2h,6 gravity oil. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Approved by Approved			OTHER	
Drilled 7-7/8" hole to hhilb'. Set h-1/2", 9.5# Ltd. Serv. casing @ hhilb'. Tested casing with pump truck with clear water to 1800# for 30 min. Test okay. Cemented with 375 sacks cement, on 11-5-65. 11-9-65 we perforated h-1/2" casing from h216, h228, h2h5, h261, h273, h300, h320, h331, h363, h392, & h398' w/2 holes each. Asidise perforations w/25,000 gal. of 15% Non-Emulsion acid. Frac all perforations w/h0,000 gal. of gel formation water and h0,000# 20-h0 sand. Swabbed all water with trace of oil. Squeezed same perforations w/500 sacks cement on 12-2-65 in 3 stages. 12-8-65 Perforated from h3h9, h35h, h363, h368, & h375' w/2 holes each. Asidise w/250 gal. of 15% acid. Swabbed all water, no show of oil. On 12-9-65 squeezed same perforations w/100 sacks cement with retainer set @1290'. 12-10-65 Perforated from h2h5, h252, h261, h268, & h273' with 2 holes each. 12-11-65 Acidise w/1250 gal of 15% acid in h stages. Swabbed dry, shut down. 1-5-66 Frac perforations from h2h5, h252, h261, h268, & h273' w/25,000 gal of lease oil and 25,000# sand. Swab load back. 1-9-66 2h hrs. Swabbed 228 bbls. total fluid, 160 bbls. water and 68 bbls. of 2h.6 gravity oil.	OTHER			
APPROVED BY H. N. Brown TITLE District Superintendent DATE 1-17-66	with pump truck with cl cement, on 11-5-65. 11 4300, 4320, 4331, 4363, ef 15% Non-Emulsion aci 40,000# 20-40 sand. Sw sacks cement on 12-2-65 w/2 holes each. Acidis On 12-9-65 squeezed sam Perforated from 4245, 4 of 15% acid in 4 stages	ear water to 1800# for 30 -9-65 we perforated 4-1/2' 4392, & 4398' w/2 holes d. Frac all perforations abbed all water with trace in 3 stages. 12-8-65 Per e w/250 gal. of 15% acid. e perforations w/100 sacks 252, 4261, 4268, & 4273' 5 Swabbed dry, shut down 6 000 gal of lease oil and	min. Test okay. Carlo casing from 1216, 142 ach. Acidise perform 1210,000 gal. of gel of oil. Squeezed surforated from 1319, 112 Swabbed all water, 125 acment with retained with 2 holes each. 125 ach. 125 ach. 125 ach. Swab	rented with 375 sacks 228, 4245, 4261, 4273, ations w/25,000 gal. formation water and ame perforations w/500 354, 4363, 4368, & 4375' no show of oil. r set @4290'. 12-10-65 2-11-65 Acidise w/1250 gal ations from 4245, 4252, load back. 1-9-66
APPROVED BY DATE	18. I hereby certify that the information	n above is true and complete to the best of	my knowledge and belief.	
APPROVED BY DATE		M. N. Brown TITLE Dis		
APPROVED BY		H. N. Brown TITLE Dis		
	A DEPOSITE BY			