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LAND OFFICE	
OPERATOR	

HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
NM 5144

7. Unit Agreement Name

8. Farm or Lease Name
State "4"

9. Well No.
1

10. Field and Pool, or Wildcat
Chaveroo-San Andres

12. County
Chaves

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Champlin Petroleum Company

3. Address of Operator

P. O. Box 1797, Midland, Texas

4. Location of Well

UNIT LETTER **C** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROM

THE **West** CORNER OF SEC. **4** TWP. **8-S** RGE. **33-E** NMPM

15. Date Spudded
10-26-65

16. Date T.D. Reached
11-5-65

17. Date Compl. (Ready to Prod.)
1-9-66

18. Elevations (DF, RKB, RT, GR, etc.)
4427' GR

19. Elev. Casinghead
4437'

20. Total Depth
4418'

21. Plug Back T.D.
4290'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools

0 - 4418'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4216' - 4398' San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Schlumberger Gamma-Ray Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	351'	12-1/4"	200 sacks regular	
4-1/2"	9.5#	4418'	7-7/8"	375 sacks regular	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4276'	None

31. Perforation Record (Interval, size and number)

2 holes each @ 4245, 4252, 4261, 4268, & 4273'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4216-4398	Acid., frac, & squeeze w/500 sacks reg. cement.
4349-4375	Acid. & squeeze w/100 sx. reg. cement.
4245-4273	Acid. w/1250 gal. acid & frac w/25,000 gal. lease oil & 25,000 gal. sand.

33. PRODUCTION

Date First Production 1-8-66	Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing				Well Status (Prod. or Shut-in) sand.		
Date of Test 1-9-66	Hours Tested 24 hrs.	Choke Size --	Prod'n. For Test Period 68	Oil - Bbl. 68	Gas - MCF --	Water - Bbl. 160	Gas - Oil Ratio --
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate 68	Oil - Bbl. 68	Gas - MCF --	Water - Bbl. 160	Oil Gravity - API (Corr.) 24.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Raymond Grace

35. List of Attachments

Electric Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED H. N. Brown TITLE District Superintendent

DATE **1-11-66**

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 110S.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	1842	T. Canyon	Ojo Alamo
T. Salt	1904	T. Strawn	Kirtland-Fruitland
B. Salt	2342	T. Aloka	Pictured Cliffs
T. Yates	3012	T. Miss	Cliff House
T. 7 Rivers	3012	T. Devonian	Menefee
T. Queen	3575	T. Silurian	Point Lookout
T. Grayburg		T. Montoya	Mancos
T. San Andres		T. Simpson	Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	Dakota
T. Blinberry		T. Gr. Wash	Morrison
T. Tubb		T. Granite	Todillo
T. Drinkard		T. Delaware Sand	Entrada
T. Abo		T. Bone Springs	Wingate
T. Wolfcamp		T. Chinle	Permian
T. Penn		T. Cisco (Bough C)	Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	125	125	Sand & Caliche				
125	1842	1717	Redbeds & Ls.				
1842	3575	1733	Anydrite, Salt, Gypsum, Sand & Redbeds				
3575	4480	905	Anydrite, Gypsum & Dolomite				