

COUNTY	CHAVES	FIELD	Chaveroc	STATE	NM
OPR	CEAMPLIN PETROLEUM COMPANY			MAP	
	1 State "Z"				
	Sec. 4, T-8-S, R-33-E			CO-ORD	
	660' FWL & 1980' FWL of Sec.				
	Spd 10-26-65		CLASS	EL	
	Cnp 1-8-66	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
8 5/8" 351' 200					
4 1/2" 4415' 375					
LOGS EL GR RA IND HC A					
	TD 4415', PBD 4290'				

IP San Andres Perfs 4245-73' Swbd 68 EOPD + 160 SW. Pot.
Based on 24 hr test, gravity 24.6.

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CONT. Cactus Drilg. Co.	PROP DEPTH 4500'	TYPE
DATE		

F.R. 10-28-65
PD 4500' - SA
Contractor - Cactus

11-1-65 Drilg. 3950'.
Set 8 5/8" @ 351' W/200 sx.

11-8-65 TD 4415', WOC.
Set 4 1/2" @ 4415' W/375 sx.

11-15-65 TD 4415', prep to frac.
Perf @ 4216', 4228', 4245', 4261', 4273',
4300', 4320', 4331', 4341', 4363', 4392',
4398' W/2 SPI
Ac. (4216-4398') 2500 gals.

11-22-65 TD 4415', swbg load.
Frac (4216-4398') 40,000 gals + 40,000# sd.

11-29-65 TD 4415', swbg load.

12-6-65 TD 4415', swbg load.

12-13-65 TD 4415', swbg.

4-20-65 TD 4415', SI.
1-4-66 TD 4415', SI.
Swbd water, w/sld show oil (4216-4398')
1-10-66 TD 4415', PED 4290', prep to frac.
Squeezed perfs 4216-4398' W/500 sx.
Perf @ 4349', 4354', 4363', 4368',
4375' W/2 SPI
Ac (4349-75') 250 gals.
Swbd 100% formation water.
Squeezed perfs 4349-75' W/100 sx.
Perf @ 4245', 4252', 4261', 4268',
4273' W/2 SPI
Ac (4245-4273') 1250 gals.
1-17-66 TD 4415', PED 4290', instg on pump.
Frac (4245-73') 25,000 gals oil +
25,000# sc.

1-24-66 TD 4415', PED 4290', COMPLETED.
LOG TOPS: Anhydrite 1842', Top Salt
1914', Yates 2342', Queen 3012',
San Andres 3575'.