RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidized with 2000 gals.

Result of Production Stimulation.....

87 BOPD plus 412 BWPD

Depth Cleaned Cut

.....

			BECORD (OF DBILL-STEE	AND SPECIAL TESTS			
	_						A CONTRACTOR O. D.	С.
	1	f drill-stem or other special	tests or devia	tion surveys were	made, submit report on	sepa	heret and attach heret	C
				TOOLS	USED		raw anget and attach heret	i6
R	terv tools w	ere used from	feet to	9120	feet and from		feet to	f i
							feet to	
0.						••••••		Icet.
		-		PRODUC	TION			
Pu	t to Produci	ing January 1		, 19.66				
0	L WELL:	The production during th	e first 24 hour		harrela	of 1	quid of which	<i>C1</i>
0.								
		was oil;	% was em	ulsion;	% water; an	d	% was se	diment. A.P.I.
		Gravity						
~	C WELL	The second sector of all second			Man			
GP	S WELL:	I he production during th	e first 24 hour	s was	M.C.F. plus	•••••		barrels of
		liquid Hydrocarbon. Shut	in Pressurc	lbs.				
Le	ngth of Tim	e Shut in						
	PLEASE				ORMANCE WITH GI	EOG	RAPHICAL SECTION O	
		1267	tern New Me	xico			Northwestern New 1	Mexico
Т.	Anhy	2:00		Devonian		Т.	Ojo Alamo	
Т.	Salt	3227		Silurian		Τ.	Kirtland-Fruitland	
В.	Salt	2357	T. 1	Montoya		Т.	Farmington	••••••
Т.	Yates		T . S	Simpson		Т.	Pictured Cliffs	
Т.	7 Rivers			McKee		Т.	Menefee	
Т.	Queen	3350		Ellenburger		Т.	Point Lookout	
Т.	_			-		T	Mancos	
т.	San Andre	3668						•••
т.	Glorieta	4059				Т.	Dakota	
		6450		•		Т.	Morrison	
Т.						Т.	Penn	
Т.	Tubbs	7320	T. , .	•••••		Т.	•••••••••••••••••••••••••••••••••••••••	•••••
т	Abo	الم الم الم	т			T		

Т. FORMATION RECORD

Т.Т.

Т.Т.

Т.

T. Abo.....

T. Penn. 8985

T. Miss.....

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From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	70	70	Surface Sand & Caliche				
70	1857	1787	Red Beds	r r			
1357	2357	500	Anhydrite & Salt				
2357	2517	160	Anhydrite, Salt & Sand				
2517	3550	1033	Anhydrite, Salt & Lisse				
3550	7320	1 1	Lime & Shale				
7320	7840	520	Shale				
7840	9120	1280	Lalino				
	9120		Total Depth				
						j	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Jan. 17, 1966

Company or Operator. Brown Drilling Co., Inc.	%Aibritton & Meyer, Box 524, Midland,
Name Fuel alberton	Agent Position or Title.