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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	H() D Supersedes Old C-104 and C-1 Effective 1-1-65
FILE		AND	UAAS A Literive 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	FOR ALLOWABLE AND ANSPORT OIL AND NATURA	WARAS C.
OIL			11 45 AM 200
IRANSPORTER GAS			507 66
OPERATOR			
PRORATION OFFICE			
Operator			
	ing Company, Inc.		
Address			
	ver, Box 524, Midland, Tex		
Reason(s) for filing (Check pro New Well	per box) Change in Transporter of:	Other (Please explain)	
Recompletion			
Change in Ownership			
If change of ownership give r			
and address of previous owne	er		
I. DESCRIPTION OF WELL	AND LEASE		
Lease Name		ame, Including Formation	Kind of Lease
Signal State	1 T ol	bac (Penn)	State, XXXXXXXXXX
Location			
Unit Letter K;	2085 Feet From The South L	ine and 2085 Feet Fr	om The West
20	, Township 8-S Range 3	2 . F	Chaves County
Line of Section 29	, Township O-O Range -	, NMPM,	Cildves County
		AC	
Name of Authorized Transporte	SPORTER OF OIL AND NATURAL G r of Oil Condensate	Address (Give address to which a	oproved copy of this form is to be sent)
The Permian C		Box 3119 Midland	Tevas
Name of Authorized Transporte	r of Casinghead Gas 🕱 or Dry Gas	Box 3119, Midland, Texas Address (Give address to which approved copy of this form is to be sent)	
Eugene E. Mee	ebse a	3707-Rawling, Dalla	6 19 Texa s
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	K 29 8-S 33-	E No	30 Days
If this production is commine	gled with that from any other lease or pool	, give commingling order number:	
V. COMPLETION DATA			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Res'v. Diff. Res'
V. COMPLETION DATA Designate Type of Cor	npletion — (X) Oil Well Gas Well	New Well Workover Deepen	
V. COMPLETION DATA Designate Type of Cor Date Spudded	npletion — (X) Date Compl. Ready to Prod.	New Well Workover Deepen	P.B.T.D.
Designate Type of Cor Date Spudded 9-26-65	npletion - (X) Date Compl. Ready to Prod. 1-1-66	New Well Workover Deepen X Total Depth 9120	P.B.T.D. 9088
Designate Type of Cor Date Spudded 9-26-65 Pool	npletion - (X) Date Compl. Ready to Prod. 1-1-66 Name of Producing Formation	New Well Workover Deepen X Total Depth 9120 Top Oil/Gas Pay	P.B.T.D. 9088 Tubing Depth
V. COMPLETION DATA Designate Type of Cor Date Spudded 9-26-65 Pool Tobac	npletion - (X) Date Compl. Ready to Prod. 1-1-66	New Well Workover Deepen X Total Depth 9120	P.B.T.D. 9088
V. COMPLETION DATA Designate Type of Cor Date Spudded 9-26-65 Pool Tobac Perforations	npletion – (X) Date Compl. Ready to Prod. 1–1–66 Name of Producing Formation Bough "C" (Penn)	New Well Workover Deepen X Total Depth 9120 Top Oil/Gas Pay 9064	P.B.T.D. 9088 Tubing Depth 8987 Depth Casing Shoe
V. COMPLETION DATA Designate Type of Cor Date Spudded 9-26-65 Pool Tobac Perforations	npletion – (X) Date Compl. Ready to Prod. 1-1-66 Name of Producing Formation Bough "C" (Penn) 9, 9071, 9073, 9077, 9081,	New Well Workover Deepen X Total Depth 9120 Top Oil/Gas Pay 9064 9082 & 9083	P.B.T.D. 9088 Tubing Depth 8987
V. COMPLETION DATA Designate Type of Cor Date Spudded 9-26-65 Pool Tobac Perforations	npletion – (X) Date Compl. Ready to Prod. 1-1-66 Name of Producing Formation Bough "C" (Penn) 9, 9071, 9073, 9077, 9081,	New Well Workover Deepen X Total Depth 9120 Top Oil/Gas Pay 9064	P.B.T.D. 9088 Tubing Depth 8987 Depth Casing Shoe
V. COMPLETION DATA Designate Type of Cor Date Spudded 9-26-65 Pool Tobac Perforations 9064, 9067, 9069	npletion – (X) Date Compl. Ready to Prod. 1-1-66 Name of Producing Formation Bough "C" (Penn) 9, 9071, 9073, 9077, 9081, TUBING, CASING, AN	New Well Workover Deepen X Total Depth 9120 Top Oil/Gas Pay 9064 9082 & 9083 D CEMENTING RECORD	P.B.T.D. 9088 Tubing Depth 8987 Depth Casing Shoe 9120
V. COMPLETION DATA Designate Type of Cor Date Spudded 9-26-65 Pool Tobac Perforations 9064, 9067, 9069 HOLE SIZE 17" 11"	npletion – (X) Date Compl. Ready to Prod. 1–1–66 Name of Producing Formation Bough "C" (Penn) 9, 9071, 9073, 9077, 9081, TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8"	New Well Workover Deepen X Total Depth 9120 Top Oil/Gas Pay 9064 9082 & 9083 ID CEMENTING RECORD DEPTH SET	P.B.T.D. 9088 Tubing Depth 8987 Depth Casing Shoe 9120 SACKS CEMENT
V. COMPLETION DATA Designate Type of Cor Date Spudded 9-26-65 Pool Tobac Perforations 9064, 9067, 9069 HOLE SIZE 17"	npletion - (X) Oil Well Gas Well Date Compl. Ready to Prod. 1-1-66 Name of Producing Formation Bough "C" (Penn) 9, 9071, 9073, 9077, 9081, TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2"	New Well Workover Deepen X Total Depth 9120 Top Oil/Gas Pay 9064 9082 & 9083 D CEMENTING RECORD DEPTH SET 397 3650 9120	P.B.T.D. 9088 Tubing Depth 8987 Depth Casing Shoe 9120 SACKS CEMENT 400
V. COMPLETION DATA Designate Type of Cor Date Spudded 9-26-65 Pool Tobac Perforations 9064, 9067, 9069 HOLE SIZE 17'' 11'' 7 7/8''	Oil Well Gas Well Date Compl. Ready to Prod. I - 1 - 66 Name of Producing Formation Bough "C" (Penn) 9, 9071, 9073, 9077, 9081, TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" 2 1/2" EUE	New Well Workover Deepen X	P.B.T.D. 9088 Tubing Depth 8987 Depth Casing Shoe 9120 SACKS CEMENT 400 300 300
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V. COMPLETION DATA Designate Type of Cor Date Spudded 9-26-65 Pool Tobac Perforations 9064, 9067, 9069 HOLE SIZE 17" 11" 77/8" V. TEST DATA AND REQUI OIL WELL Date First New Oil Run To Ta 1-8-66 Length of Test 24 Actual Prod. During Test	npletion – (X) Date Compl. Ready to Prod. 1-1-66 Name of Producing Formation Bough "C" (Penn) 9, 9071, 9073, 9077, 9081, TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" 2 1/2" EUE EST FOR ALLOWABLE (Test must be able for this of nks Date of Test 1-12-66 Tubing Pressure Oil-Bbls.	New Well Workover Deepen X Total Depth 9120 Top Oil/Gas Pay 9064 9082 & 9083 ND CEMENTING RECORD DEPTH SET 397 3650 9120 8987 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gas Pump (Bottorn Hole Casing Pressure Water-Bbls.	P.B.T.D. 9088 Tubing Depth 8987 Depth Casing Shoe 9120 SACKS CEMENT 400 300 300 300 coil and must be equal to or exceed top allo is lift, etc.) Hydraulic) Choke Size 2'' Gas-MCF 87
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

Agent (Title) January 17, 1966 (Date)

Reed

libert

(Signature)

Albritton