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NEW MEXICO OIL CONSERVATION COMMISSION

Nov 4 12 01 PM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. <b>E-8252</b>	
7. Unit Agreement Name	
8. Farm or Lease Name <b>Signal - State</b>	
9. Well No. <b>1</b>	
10. Field and Pool, or Wildcat	
12. County <b>Chaves</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator <b>Tom Brown Drilling Company, Inc.</b>
3. Address of Operator <b>%Albritton &amp; Meyer, Box 524, Midland, Texas</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>2085</b> FEET FROM THE <b>South</b> LINE AND <b>2085</b> FEET FROM THE <b>West</b> LINE, SECTION <b>29</b> TOWNSHIP <b>8-S</b> RANGE <b>33-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <b>Drill Stem Test</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**10-30-65**

DST - 9065 to 9120 feet. Tool open 1 1/2 hrs. Gas to surface in 9 min. good blow at start, decreased to fair at end. Recovered 5065' of gas, 1220' of oil and gas cut salt water, 5% oil, 2780' water with trace of oil. IFP-715#, FFP 1972#. ISIP, 30 min. 3040#, FSIP 2904#. Hydrostat in - 4865, out-4730.

Ran 246 joints of 5 1/2" 15 1/2#, 17# and 20# J-55 and N-80 Casing set @ 9120 ft. with 300 sacks Incor Posmix 2% gel with CFR-2. Plug down @ 9:40 p. m. 10-30-65. W.O.C. 24 hrs. Tested casing to 2000# for 30 min. Held pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *O. F. Chamber* TITLE Agent DATE 11-3-65

APPROVED BY *[Signature]* TITLE  DATE 11-5-1965

CONDITIONS OF APPROVAL, IF ANY: