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Appropriate District Office  
STRUCT I  
P.O. Box 1980, Hobbs, NM 88240  
STRUCT II  
O. Drawer DD, Artesia, NM 88210  
STRUCT III  
P.O. Box 1980, Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Earl R. Bruno		Well API No.
Address P.O. Box 590 Midland, Texas 79702		
<input type="checkbox"/> Other (Please explain)		
Reason(s) for Filing (Check proper box)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	<input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE		Kind of Lease (State) Federal or Fee	Lease No. NM-5144
Lease Name State 5-8-33	Well No. 2	Pool Name, Including Formation Chaveroo (San Andres)	
Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line		County Chaves	
Section 5 Township 8-S Range 33-E		NMPM	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	P.O. Box 4648 Houston, Texas 77210		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Trident NGL, Inc.	P.O. Box 300 Tulsa, OK. 74102		
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 5	Tw. 8S
	Rge. 33E	Is gas actually connected? Yes	When? 6-17-66

IV. COMPLETION DATA		Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth							
Perforations		Depth Casing Shoe									
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	Casing Pressure (Shut-in)		Choke Size
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature Randy Bruno	Production Mgr.
Printed Name	Title
Date 3/16/92	Telephone No. 915 685-0113

OIL CONSERVATION DIVISION	
Date Approved	MAR 23
By	ORIGINAL SIGNED BY JERRY SEXTON
Title	DISTRICT I SUPERVISOR

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.