NO. OF COPIES RECEIVED	7		Form C-103
DISTRIBUTION	1		Supersedes Old
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103
FILE		ERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	4		5a. Indicate Type of Lease
	1		State X Fee
OPERATOR	1		5. State Oil & Gas Lease No.
<u>↓ · · · · · · · · · · · · · · · · · · ·</u>			к-3351
(DO NOT USE THIS FORM FOR PR USE "APPLICA	RY NOTICES AND REPORTS ON IOPOSALS TO DAILL OR TO DEEPEN OR PLUG B TION FOR PERMIT -" (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
1.			7. Unit Agreement Name
OIL GAS WELL	OTHER-		
2. Name of Operator			8. Farm or Lease Name
Champlin Petroleum Company			State 5-8-33
3. Address of Operator			9. Well No.
701 Wilco Building Midland, Texas			2
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER A 660 FEET FROM THE NOTTH LINE AND 660 FEET FROM			Chaveroo-San Andres
	10N5TOWNSHIP8-S		
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	<u>4444 RKB</u>		Chaves AllIIIII
^{16.} Check	Appropriate Box To Indicate N	ature of Notice, Report or C	ther Data
NOTICE OF 1	NTENTION TO:	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
		OTHER	
OTHER			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Located hole in 4½" prod. csg. 2429-2459'. Set cement retainer at 2329'. Squeeze w/100 sxs. Class "C" w/2% CaCl & 4% Halad-22, followed by 25 sxs. Class "C" w/2% CaCl. WOC 46 hours. Tested squeeze to 900#, tested OK. Clean up hole. Treated perfs. 4214-4391' 1000 gals. 15% HCL & 35 ball sealers. Swabbed back load. Ran tubing and rods for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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SIGNED Laite Marting	TITLE District Clerk	DATE JU1Y 27, 1976
Jerry Sexton Jest 1, Supv.	TITLE	JUL 29 1976