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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3351	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company	8. Farm or Lease Name State 5-8-33
3. Address of Operator 701 Wilco Building Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Chaveroo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4444 RKB	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pickup tubing string & go in hole w/retrievable bridge plug and packer. Set bridge plug @ 4200' and pressure test. Locate hole in casing by resetting packer every 500'. After hole is located, latch bridge plug and reset 150-200' below hole. Spot 2 sacks frac sand on bridge plug. Pull out of hole w/tubing and packer. Set cement retainer approx. 100' above hole. Run in w/tubing and string into retainer. Establish injection rate into casing leak with formation water. Squeeze leak w/100 sacks low water loss cement. Pull out of retainer and circulate hole clean. Pull out of hole w/tubing. WOC 12 hrs. Run in hole w/3-3/4" bit and drill out retainer and cement. Pressure test casing to 1000#. If not OK, resqueeze. If squeeze holds pressure, work sand off bridge plug and pull out of hole with bit. Run in hole and retrieve bridge plug. RIH w/3-3/4" bit and clean out fill to PBTD of 4414'. If circulation cannot be established, clean out with sand pump. Treat perms w/1000 gals. acid w/36 ball sealers. Run production equipment and place well on production.

Expires 6/1/77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter Runyan TITLE District Clerk DATE June 3, 1976

APPROVED BY Walter Runyan Geologist TITLE _____ DATE JUN 8 1976

CONDITIONS OF APPROVAL, IF ANY: