

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND**

Form C-105  
Revised 1-1-65

**HODAS ORDER O.C.C.**  
 State X Fee ☐  
 State & Lease No. 428 1514

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name <b>State 5-8-33</b>	
2. Name of Operator <b>Champlin Petroleum Company</b> <b>Non-Operator:</b> <b>Warren American Oil Company</b>				9. Well No. <b>2</b>	
3. Address of Operator <b>P. O. Box 1797, Midland, Texas</b>				10. Field and Pool, or Wildcat <b>Undesignated</b>	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>660'</u> FEET FROM THE <u>North</u> LINE AND <u>660'</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>8-S</u> RGE. <u>33-E</u> NMPM				12. County <b>Chaves</b>	
15. Date Spudded <b>2-7-66</b>	16. Date T.D. Reached <b>2-16-66</b>	17. Date Compl. (Ready to Prod.) <b>2-21-66</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4444' RKB</b>	19. Elev. Casinghead <b>4433'</b>	
20. Total Depth <b>4416'</b>	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <b>0 - 4416'</b> Cable Tools	25. Was Directional Survey Made <b>No</b>	
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>4214 - 4391 San Andres</b>				27. Was Well Cored <b>No</b>	
26. Type Electric and Other Logs Run <b>Gamma-Ray Neutron, Formation Density Log, Lattorlog, Sonic, &amp; Microlaterolog</b>				28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
<b>8-5/8"</b>		<b>20#</b>	<b>370'</b>	<b>12-1/4"</b>	<b>250 sacks</b>
<b>4-1/2"</b>		<b>9.5#</b>	<b>4416'</b>	<b>7-7/8"</b>	<b>325 sacks</b>
29. LINER RECORD		30. TUBING RECORD		31. Perforation Record (Interval, size and number)	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					<b>2" EUE</b>
					<b>4397'</b>
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				33. PRODUCTION	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
<b>4214 - 4391</b>		<b>2500 gal. 15% HDA Acid w/ Ball sealers</b>			
Date First Production <b>2-21-66</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Swabbing</b>		Well Status (Prod. or Shut-in)	
Date of Test <b>2-22-66</b>	Hours Tested <b>24 hrs.</b>	Choke Size <b>--</b>	Prod'n. For Test Period <b>72</b>	Oil - Bbl. <b>72</b>	Gas - MCF <b>--</b>
Flow Tubing Press. <b>--</b>	Casing Pressure <b>--</b>	Calculated 24-Hour Rate <b>72</b>	Oil - Bbl. <b>72</b>	Gas - MCF <b>--</b>	Water - Bbl. <b>72</b>
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>				Test Witnessed By <b>Raymond Grace</b>	
35. List of Attachments <b>Logs are being sent under separate cover.</b>					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>H. N. Brown</u>		TITLE <u>District Superintendent</u>		DATE <u>2-25-66</u>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including pressure tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>1842</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1914</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2342</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3012</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3575</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	125	125	Sand & Caliche				
125	1842	1717	Redbeds & Sand				
1842	3575	1733	Anhydrite, Salt, Gypsum, Sand & Redbeds				
3575	4480	905	Anhydrite, Gypsum & Dolomite				