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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

JBBS OFFICE
Feb 28 4 28 PM '66
 For Oil
 Supersedes
 C-102 and C-103
 effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NM 5144
7. Unit Agreement Name
8. Farm or Lease Name
State 5-8-33
9. Well No.
2
10. Field and Pool, or Wildcat
Undesignated
12. County
Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Champlin Petroleum Company
3. Address of Operator
P. O. Box 1797, Midland, Texas
4. Location of Well
UNIT LETTER A 660' FEET FROM THE North LINE AND 660' FEET FROM THE East LINE, SECTION 5 TOWNSHIP 8-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4444' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sitton & Norton Drilling Co. drilled 7-7/8" hole to 4416'. Ran Schlumberger Electric logs. Set 4-1/2" O.D. 9.5# Ltd. Service Casing @ 4416'. Cemented with 325 sacks of incor 50-50 poamix plus 2% gel & 8# salt per sack. Plugged down @ 2:15 P.M. 2-17-66. 2-21-66 rigged up pulling unit, nipples up, tested casing to 2000# for 30 minutes. Test okay. Perf. w/ 2 holes per shot @ 4214, 4232, 4246, 4254, 4260, 4302, 4308, 4318, 4344, 4344, 4365, 4376, 4391'. Acidized same perf. w/2500 gal. 15% BDA Acid using ball sealers. Swabbed acid water & load back.- 2-22-66. In 24 hrs. Swabbed 72 bbls. oil & 72 bbls. water.

Installing pumping unit now.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. N. Brown</u>	TITLE <u>District Superintendent</u>	DATE <u>2-25-66</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		