Form 9–331 May 1963)	UN ^{M.M.} O.C.C UN ^{M.C} D STATE	ES	SUBMIT IN TRIPLIA		ved. 2au No. 42–R142		
			5. LEASE DESIGNATION	AND SERIAL NO			
GEOLOGICAL SURVEY				NM 0555552			
	RY NOTICES AND REP			6. IF INDIAN, ALLOTTE	SE OK TRIBE NAM		
(Do not use this fo	rm for proposals to drill or to deepe Use "APPLICATION FOR PERMIT	n op plug back to for such proposal	a different reservoir.				
OIL TX GAS T	1	11_57_	<i>KM 766</i>	7. UNIT AGREEMENT N	AME		
WELL WELL	OTHER			8. FARM OR LEASE NA	8. FARM OR LEASE NAME		
	Kersey & Granberry			Fadera	1 C		
. ADDRESS OF OPERATOR	P. 0. Box 316, Artesia	a, New Mex	ico 88210	9. WELL NO.	•		
. LOCATION OF WELL (Reg See also space 17 below	port location clearly and in accordanc	e with any State	requirements.*	10. FIELD AND POOL,			
At surface				Саргос 11. sec., т., в., м., ов	k Queen		
660 ! from	South line, 330' from	West Line		SUBVEY OR ARE	A		
Section 26	-14-31, Chaves County	, New Mexic	co	26-14-	31		
4. PERMIT NO.	15. ELEVATIONS (Show	whether DF, RT, G	R, etc.)	12. COUNTY OR PARIS	4.		
				Chaves	New Mex		
6.	Check Appropriate Box To I	ndicate Nature	e of Notice, Report, o	r Other Data			
NO	TICE OF INTENTION TO:	1		SEQUENT REPORT OF:			
TEST WATER SHUT-OFF	X PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING	WELL		
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING (
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMI	ENT*		
REPAIR WELL	CHANGE PLANS		(Other)	ulta of multiple completion			
(Other)				nlts of multiple completion on Well mpletion Report and Log form.)			
in janua	ompleted operations (Clearly state well is directionally drilled, give subs	artace locations a	ilis, and give pertinent da and measured and true ver 3,000 gallons of	victer and 5,00	ors and zones per 0∉ Sar≓.		
in janua	vell is directionally drilled, give subs	artace locations a	ilis, and give pertinent da and measured and true ver 3,000 gallons of	victer and 5,00	ns and zones per		
in janua	5, 1966, fractured we	urtace locations a sill using f lons of 157	ilis, and give pertinent da and measured and true ver 3,000 gallons of	victer and 5,00	ns and zones per 0∉ Sar≓.		
Preceede '	5, 1966, fractured w	urtace locations a sill using f lons of 157	ilis, and give pertinent da and measured and true ver 3,000 gallons of	victer and 5,00	ns and zones per		
Preceede '	5, 1966, fractured w Fracture with 250 gall orage treating pressur	all using fills of 15% re 2500#.	ilis, and give pertinent da and measured and true ver 3,000 gallons of % acid, Pressure	victer and 5,00	ns and zones per		
proposed work. If v nent to this work.)* On janua Preceede '	5, 1966, fractured w Fracture with 250 gall orage treating pressur	urtace locations a sill using f lons of 157	ilis, and give pertinent da and measured and true ver 3,000 gallons of acid, Pres sure	tical deptns for all markes	04 Sar -		
proposed work. If v nent to this work.)* On janua Preceede '	5, 1966, fractured w Fracture with 250 gall orage treating pressur	all using fills of 15% re 2500#.	ilis, and give pertinent da and measured and true ver 3,000 gallons of acid, Pres sure	tical deptns for all markes	04 Sar -		
proposed work. If v nent to this work.)* On janua Preceede '	5, 1966, fractured w Fracture with 250 gall orage treating pressur	all using f ions of 15% re 2500#. RECEI	A,03 gallons of acid, Pressure	the ter and 5,000 break with a	ors and zones per 0⊄ Sar - ac. d		
proposed work. If v nent to this work.)* On janua Preceede '	5, 1966, fractured w Fracture with 250 gall orage treating pressur	all using fills of 15% re 2500#.	A,03 gallons of acid, Pressure	the ter and 5,000 break with a	ors and zones per 0⊄ Sar - ac. d		
proposed work. If v nent to this work.)* On janua Preceede '	5, 1966, fractured w Fracture with 250 gall orage treating pressur	all using f lons of 15% re 2500#. RECEI FEB 7 D.C.	A,03 gallons of acid, Pressure	the ter and 5,000 break with a	ors and zones per 0⊄ Sar - ac. d		
Preceede '	5, 1966, fractured w Fracture with 250 gall orage treating pressur	all using file lons of 15% re 2500#. RECEI FEB 7	A,03 gallons of acid, Pressure	the ter and 5,000 break with a	ors and zones per 0⊄ Sar - ac. d		
proposed work. If v nent to this work.)* On janua Preceede '	5, 1966, fractured w Fracture with 250 gall orage treating pressur	all using f lons of 15% re 2500#. RECEI FEB 7 D.C.	A,03 gallons of acid, Pressure	the ter and 5,000 break with a	ors and zones per 0⊄ Sar - ac. d		
proposed work. If v nent to this work.)* On janua Preceede '	5, 1966, fractured w Fracture with 250 gall orage treating pressur	all using f lons of 15% re 2500#. RECEI FEB 7 D.C.	A,03 gallons of acid, Pressure	the ter and 5,000 break with a	or and zones per 0⊄ Sar = ac. d		
proposed work. If v nent to this work.)* On janua Preceede '	5, 1966, fractured w Fracture with 250 gall orage treating pressur	all using f lons of 15% re 2500#. RECEI FEB 7 D.C.	A,03 gallons of acid, Pressure	tical deptns for all markes	or and zones per 0⊄ Sar = ac. d		
Preceede '	5, 1966, fractured w Fracture with 250 gall orage treating pressur	all using f lons of 15% re 2500#. RECEI FEB 7 D.C.	A,03 gallons of acid, Pressure	the ter and 5,000 break with a	ors and zones per 0⊄ Sar = ac. d		
<pre>proposed work. If v nent to this work.)* On janua Preceede ' 3800#.</pre>	5, 1966, fractured we fracture with 250 gall orage treating pressur F	all using f lons of 159 re 2500#. RECEI FEB 7 D.C. ARTEBIA, C	ilis, and give pertinent da and measured and true ver 3,000 gallons of 6 acid, Pressure 1966 C. DFFICE	ECEIVED FEBA 1966 FEBA 1966 S. GEOLOGICAL MEX ARTESIA, NEW MEX	NEY		
proposed work. If v nent to this work.)* ? ? ? ? ? ? ? ? ? ? ? ? ? ? ? ? ? ? ?	5, 1966, fractured we fracture with 250 gall orage treating pressur F	all using f lons of 15% re 2500#. RECEI FEB 7 D.C.	A,03 gallons of acid, Pressure	ECEIVED FEBA 1966 FEBA 1966 S. GEOLOGICAL MEX ARTESIA, NEW MEX	ors and zones per 0⊄ Sar = ac. d		
 proposed work. If v nent to this work.)* On janua Preceede ' 3800#. 8. I hereby certify that the SIGNED	5, 1966, fractured we fracture with 250 gall orage treating pressur F	all using f lons of 159 re 2500#. RECEI FEB 7 D.C. ARTEBIA, C	ilis, and give pertinent da and measured and true ver 3,000 gallons of 6 acid, Pressure 1966 C. DFFICE	ECEIVED FEBA 1966 FEBA 1966 S. GEOLOGICAL MEX ARTESIA, NEW MEX	NEY		
 proposed work. If v nent to this work.)* On janua Preceede ' 3800#. 8. I hereby certify that the SIGNED	5, 1966, fractured we reacture with 250 gall rage treating pressur F to Stat office use) T	all using f lons of 159 re 2500#. RECEI FEB 7 D.C. ARTEBIA, C	ilis, and give pertinent da and measured and true ver 3,000 gallons of 6 acid, Pressure 1966 C. DFFICE	ECEIVED FEBA 1966 FEBA 1966 S. GEOLOGICAL MEX ARTESIA, NEW MEX	NEY		
 proposed work. If v nent to this work.)* On janua Preceede ' 3800#. 8. I hereby certify that the SIGNED	5, 1966, fractured we recture with 250 gall rage treating pressur treating pressur f to State office use)	all using f lons of 157 re 2500#. RECEI FEB 7 D.C. ARTEBIA, C	ilis, and give pertinent da and measured and true ver 3,000 gallons of 6 acid, Pressure 1966 C. DFFICE	ECEIVED FEBA 1966 FEBA 1966 S. GEOLOGICAL ARTESIA NEW MEX ARTESIA	NEY		
 proposed work. If v nent to this work.)* On janua Preceede ' 3800#. 8. I hereby certify that the SIGNED	5, 1966, fractured we reacture with 250 gall rage treating pressur F to Stat office use) T	all using f lons of 157 re 2500#. RECEI FEB 7 D.C. ARTEBIA, C	ilis, and give pertinent da and measured and true ver 3,000 gallons of 6 acid, Pressure 1966 C. DFFICE	ECEIVED FEBA 1966 FEBA 1966 S. GEOLOGICAL ARTESIA NEW MEX ARTESIA	NEY		
 proposed work. If v nent to this work.)* On janua Preceede ' 3800#. 8. I hereby certify that the SIGNED	5, 1966, fractured w Fracture with 250 gall orage treating pressur I or State office use) DOVAL, IF ANY: SUMPER TI	all using f lons of 157 re 2500#. RECEI FEB 7 D.C. ARTEBIA, C	A,03 gallons of acid, Pressure 1966 C. DFFICE	ECEIVED FEBA 1966 FEBA 1966 S. GEOLOGICAL ARTESIA NEW MEX ARTESIA	NEY		

				-	
when completed, as indicated, on Fed- in such State, pursuant to applicable ubmitted, particularly with regard to deral and/or State office. h Federal requirements. Consult local	ed by local Federal and/or State offices. or other zones with present significant her material placed below, between and of closing top of well; and date well site				

APPLICATION		IED STATES TOFUTHE JATEE GICAL SURVEY	RIOR 0. C. C.	5. LEANE DESIGNATION AND SEELA S/2 SW/4 SEC. 26. TI	45,1
a. TYPE OF WORK	LL 🗓	DEEPEN	PLUG BA		
OIL GA	S OTHER		NGLE MULTI DNE ZONE	B. FARM OR LEASE NAME Federal C	
	Kersey & Gra	nberry		9. WELL NO.	
3. ADDRESS OF OPERATOR			•		
	•	rtesia, New Mex		10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Re At surface	port location clearly and	I in accordance with any S	tate requirements.*)	Ceprock Queen	_
	•	330' from V. I	ine	11. SEC., T., R., M., OE BLK. AND SUEVEY OR AREA	
At proposed prod. zone	3120'			26 - 14 - 31	
4. DISTANCE IN MILES A	· · · · · · · · · · · · · · · · · · ·	REST TOWN OR POST OFFIC	B*	12. COUNTY OR PARISH 13. STAT	0
15 miles	north of Malja	mar, New Mexico		Chaves N. He	x.
15. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drlg.	INE, FT.	16. NO	OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL	
18. DISTANCE FROM PROPO TO NEAREST WELL, DR	SED LOCATION*		OPOSED DEPTH	20. ROTARY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS	S LEASE, FT.	9901	3150'	Rotary	
21. ELEVATIONS (Show when	ther DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL ST	TART*
		4411*			
ið,	Ε	PROPOSED CASING ANI	CEMENTING PROGR	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
10**	8 5/8"	28#	3251	50	
8"	4 1/2"	9.5#	3150'	100	
		ove. Will give		will set and coment scture if necessary	
Cap ta		DF	017 ***5 1. 0. C.	CLUPE IF NECESSARY	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

24.		
SIGNED Harved Kusey	TITLE Pertner	DATE Dec. 15, 1965
(This space for Federal or State office use)		
PERMIT NO	APPROVAL DATE	
OTDRIONS OF THE ANY)	TITLE	DATE
AP DEC DE ANTERNINEER	*See Instructions On Reverse Side	

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.

N ...

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5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.